


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 35-13-720				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-88623			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1320 FSL 676 FWL		SWSW	35	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone	1980 FSL 660 FWL		NWSW	35	7.0 S	20.0 E	S			
At Total Depth	1980 FSL 660 FWL		NWSW	35	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 676		23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16		26. PROPOSED DEPTH MD: 7297 TVD: 7191					
27. ELEVATION - GROUND LEVEL 4801			28. BOND NUMBER LPM9046683		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	32.0	J-55 LT&C	8.7	Premium Lite High Strength	100	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7297	17.0	N-80 LT&C	9.2	Premium Lite High Strength	450	2.31	12.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE			DATE 01/30/2013				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047535540000			APPROVAL  Permit Manager							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #35-13-720
SWSW Sec 35 T7S R20E
Uintah County, Utah

1. **ESTIMATED FORMATION TOPS**

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River*	3,086'	Oil & Associated Gas
Lower Green River*	5,064'	Oil & Associated Gas
Wasatch*	6,891'	Oil & Associated Gas
TD	7,297' (MD) 7,191' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,801'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. **CASING PROGRAM**

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 5/8	32.0	J-55	LTC	0.0609
PRODUCTION	7 7/8	7,297'	5 1/2	17.0	N-80	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	7.921	7.796	2,530	3,930	503,000	417,000
5 1/2	4.892	4.767	6,280	7,740	397,000	348,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8):

Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2):

Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8):

Ready Mix – Cement to surface

SURFACE (8 5/8):

Cement Top: Surface

Lead: 100 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2):

Cement Top – 2,700'

450 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A)** For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B)** Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C)** The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D)** As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. **PRESSURE CONTROL EQUIPMENT**

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
 - a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. **MUD PROGRAM**

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. **ABNORMAL CONDITIONS**

- A) No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,114 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,582 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

- A)** Choke Manifold
- B)** Upper and lower kelly cock with handle available
- C)** Stabbing valve
- D)** Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

- A)** Cores: None anticipated.
- B)** Testing: None anticipated.
- C)** Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D)** Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E)** Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

T7S, R20E, S.L.B.&M.**AXIA ENERGY**

Well location, THREE RIVERS FEDERAL #35-13-720, located as shown in the SW 1/4 SW 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N02°03'46"W	660.45'



SCALE

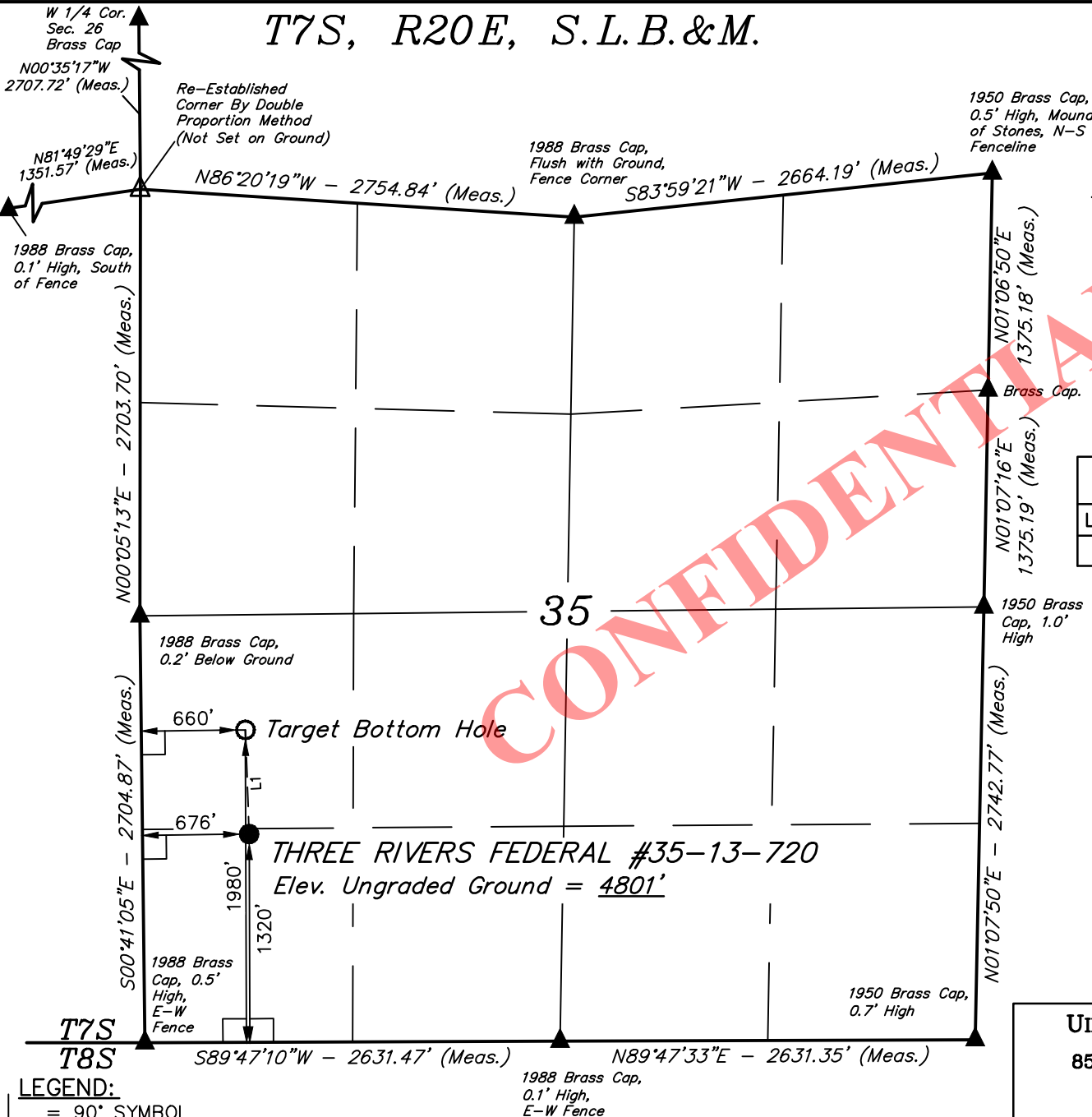
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING**85 SOUTH 200 EAST - VERNAL, UTAH 84078****(435) 789-1017**

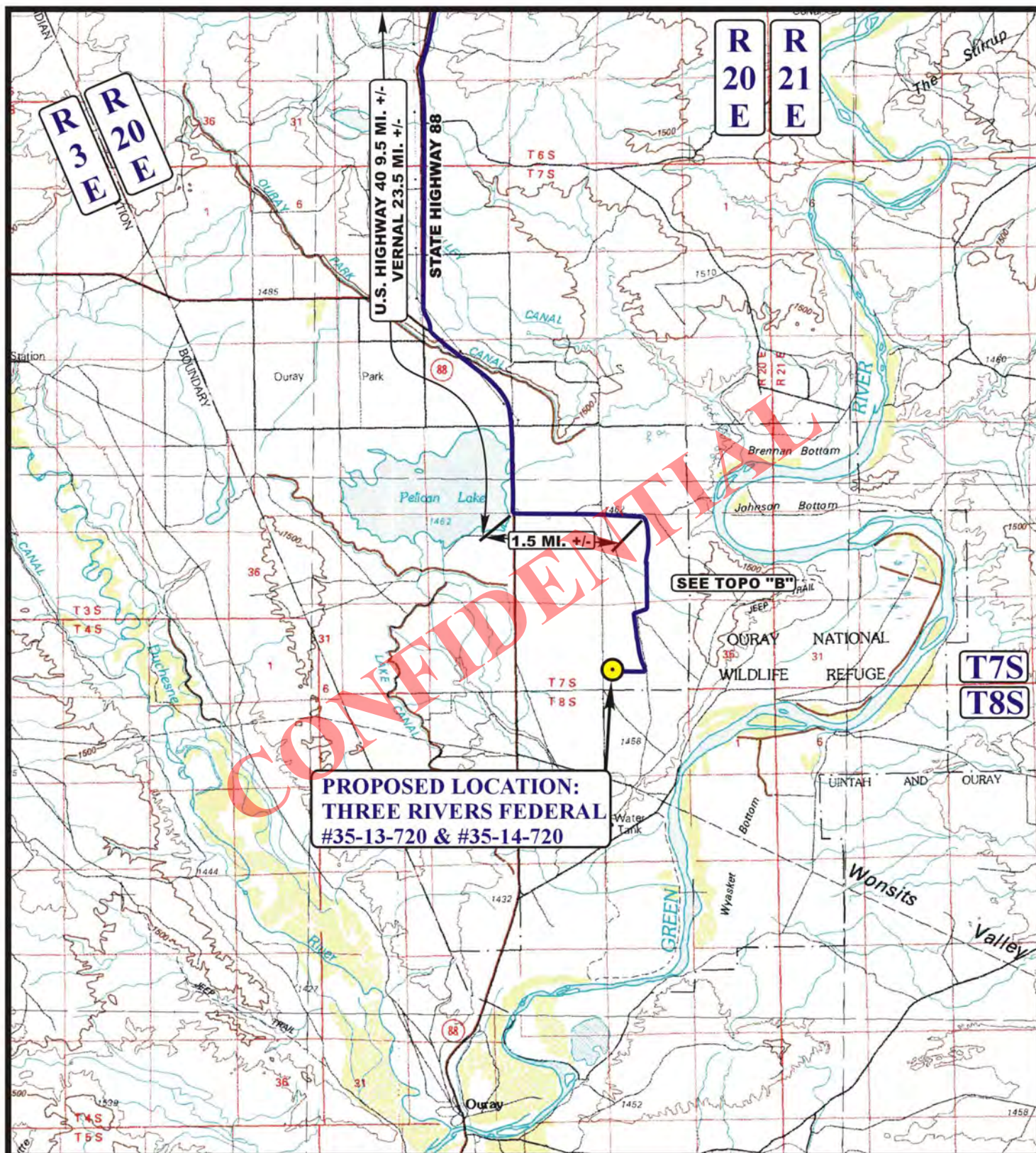
SCALE 1" = 1000'	DATE SURVEYED: 11-14-12	DATE DRAWN: 11-16-12
PARTY G.M. J.D. K.O.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE AXIA ENERGY	

**LEGEND:**

- = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS RE-ESTABLISHED.
 (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'52.55" (40.164597)	LATITUDE = 40°09'46.03" (40.162786)
LONGITUDE = 109°38'35.09" (109.643081)	LONGITUDE = 109°38'34.79" (109.642997)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°09'52.68" (40.164633)	LATITUDE = 40°09'46.16" (40.162822)
LONGITUDE = 109°38'32.59" (109.642386)	LONGITUDE = 109°38'32.29" (109.642303)

RECEIVED: January 30, 2013



**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-13-720 & #35-14-720**

LEGEND:

PROPOSED LOCATION

AXIA ENERGY

**THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4**



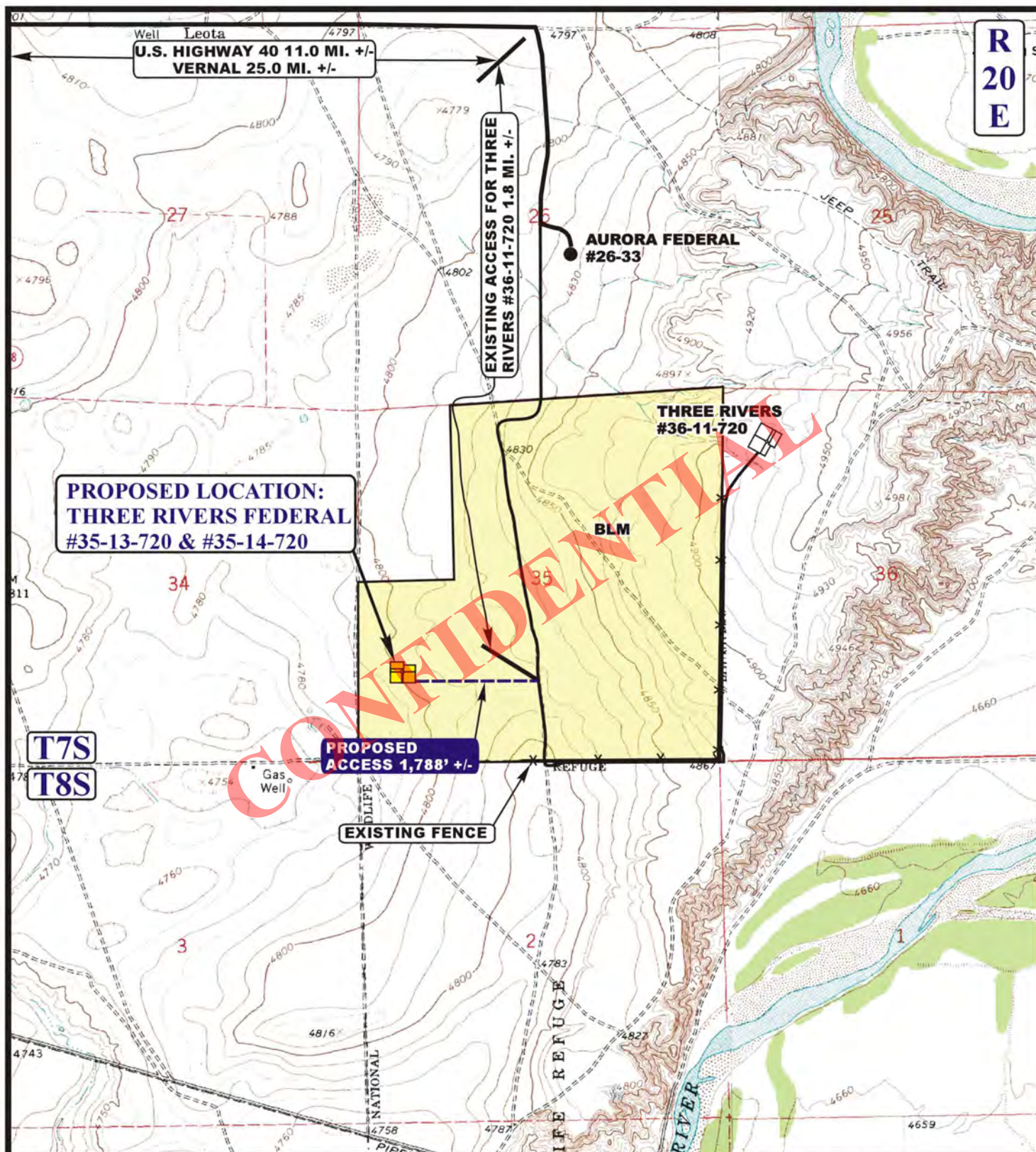
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

11 20 12
MONTH DAY YEAR

**A
TOPO**

SCALE: 1:100,000 DRAWN BY: C.L. REVISED: 00-00-00



LEGEND:

— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



AXIA ENERGY

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4



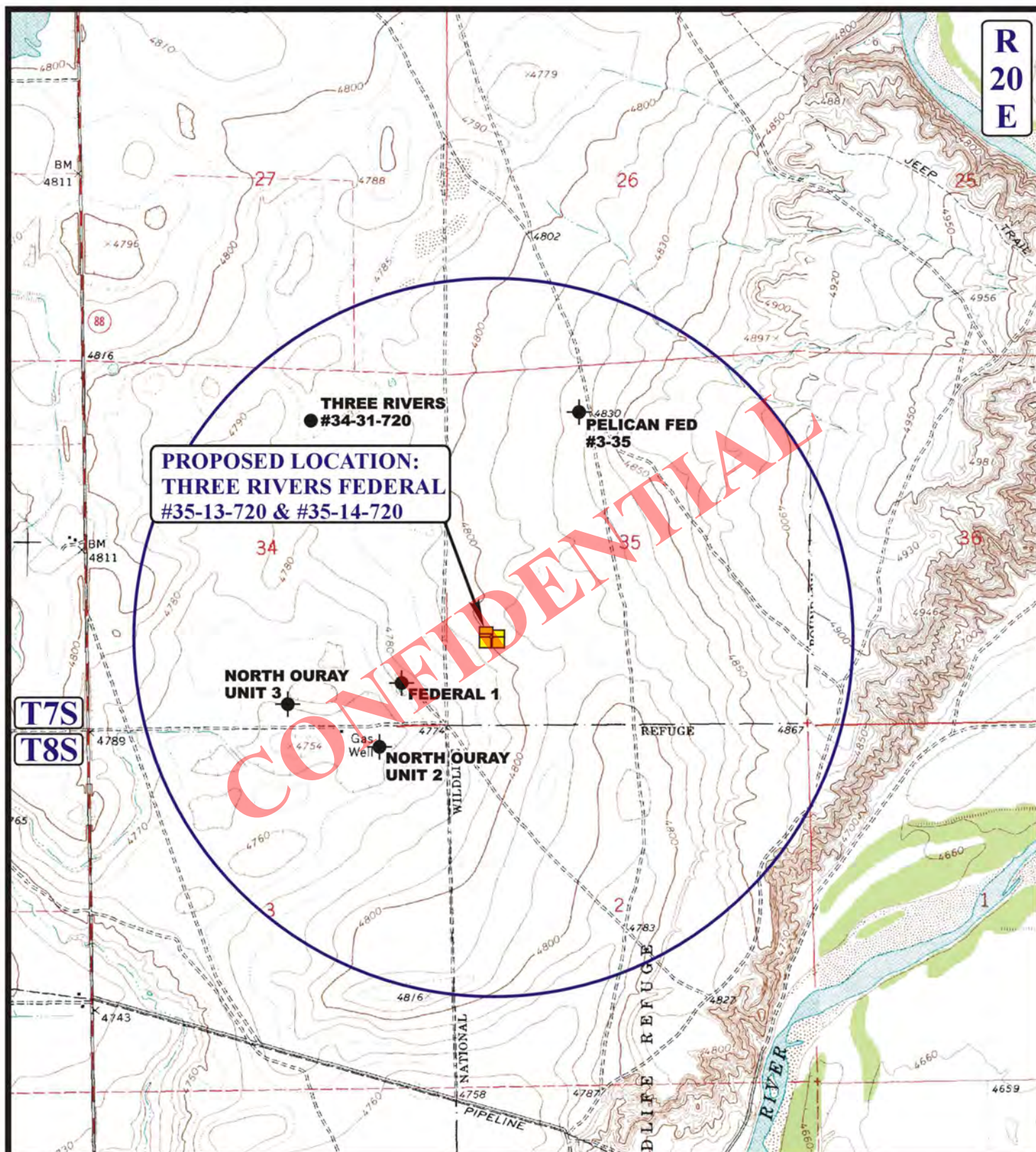
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

11 20 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.L. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ◐ DISPOSAL WELLS | ◐ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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AXIA ENERGY

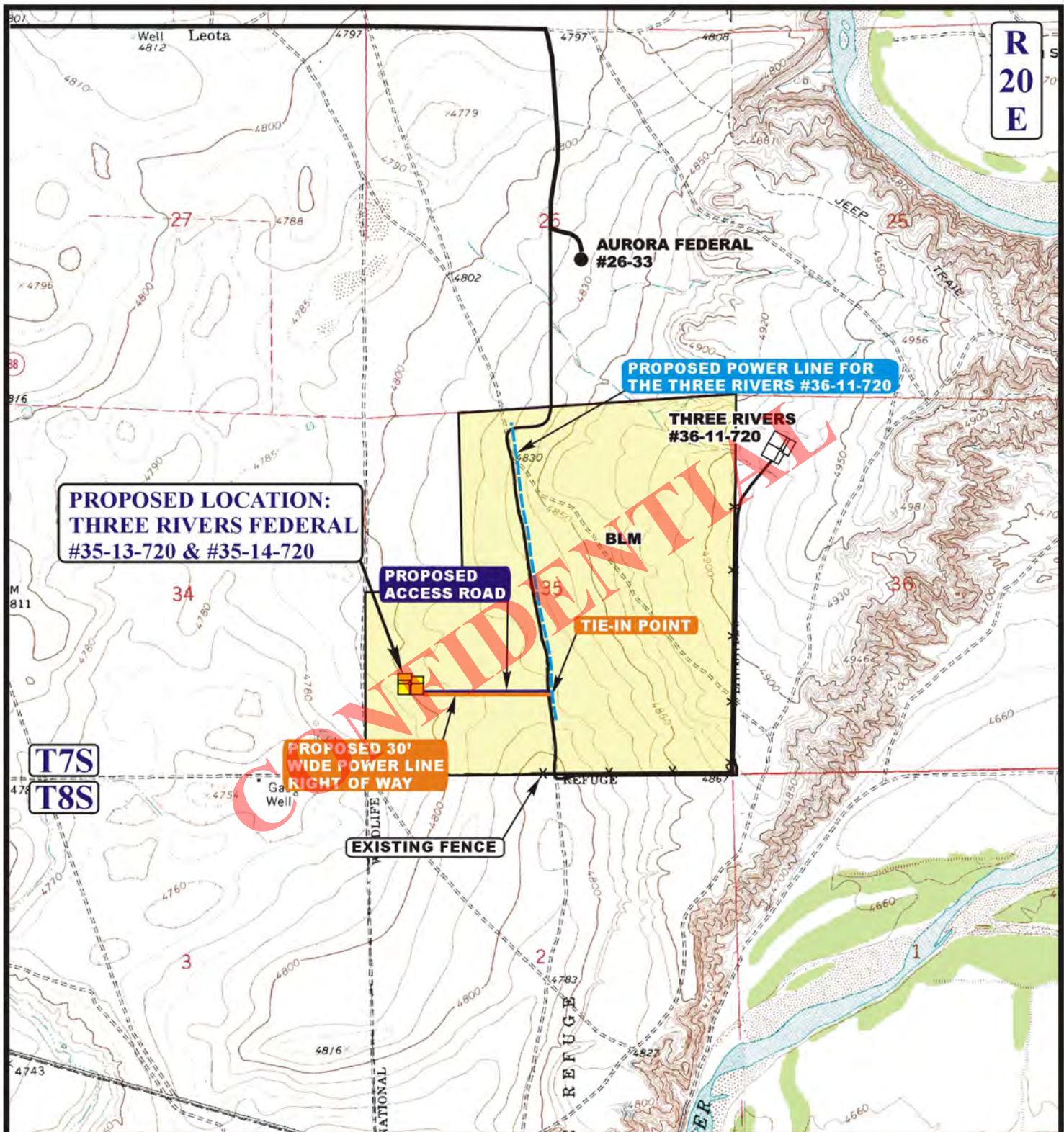
THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

TOPOGRAPHIC MAP **11 20 12**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.L. REVISED: 00-00-00



D
TOPO



APPROXIMATE TOTAL POWER LINE DISTANCE = 1,825' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 20 12
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.L. REVISED: 00-00-00



Bighorn Directional, Inc.

Axia Energy
Three Rivers Fed 35-13-720
Uintah County, Utah



Page: 1

Minimum of Curvature
Slot Location: 7233407.02', 2159361.36'
Plane of Vertical Section: 356.77°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1400.00	0.00	0.00	1400.00	0.00	0.00	7233407.0	2159361.4	0.00	0.00	0.00	0.00
KOP/ Start Build											
1500.00	2.50	356.77	1499.97	2.18	-0.12	7233409.2	2159361.2	2.18	2.18	356.77	2.50
1600.00	5.00	356.77	1599.75	8.71	-0.49	7233415.7	2159360.9	8.72	8.72	356.77	2.50
1700.00	7.50	356.77	1699.14	19.58	-1.10	7233426.6	2159360.3	19.61	19.61	356.77	2.50
1800.00	10.00	356.77	1797.97	34.76	-1.96	7233441.8	2159359.4	34.82	34.82	356.77	2.50
1900.00	12.50	356.77	1896.04	54.24	-3.06	7233461.3	2159358.3	54.33	54.33	356.77	2.50
2000.00	15.00	356.77	1993.17	77.97	-4.40	7233485.0	2159357.0	78.09	78.09	356.77	2.50
2100.00	17.50	356.77	2089.17	105.90	-5.97	7233512.9	2159355.4	106.07	106.07	356.77	2.50
2200.00	20.00	356.77	2183.85	138.00	-7.78	7233545.0	2159353.6	138.21	138.21	356.77	2.50
2300.00	22.50	356.77	2277.05	174.18	-9.82	7233581.2	2159351.5	174.46	174.46	356.77	2.50
2326.04	23.15	356.77	2301.04	184.26	-10.39	7233591.3	2159351.0	184.55	184.55	356.77	2.50
End Build											
2826.04	23.15	356.77	2760.78	380.53	-21.46	7233787.5	2159339.9	381.13	381.13	356.77	0.00
2948.85	23.15	356.77	2873.70	428.73	-24.18	7233835.8	2159337.2	429.42	429.42	356.77	0.00
Start Drop											
3048.85	21.15	356.77	2966.31	466.38	-26.30	7233873.4	2159335.1	467.12	467.12	356.77	2.00
3148.85	19.15	356.77	3060.19	500.77	-28.24	7233907.8	2159333.1	501.57	501.57	356.77	2.00
3176.13	18.61	356.77	3086.00	509.58	-28.74	7233916.6	2159332.6	510.39	510.39	356.77	2.00
Top Green River											
3248.85	17.15	356.77	3155.21	531.87	-30.00	7233938.9	2159331.4	532.72	532.72	356.77	2.00
3348.85	15.15	356.77	3251.25	559.64	-31.56	7233966.7	2159329.8	560.53	560.53	356.77	2.00
3448.85	13.15	356.77	3348.21	584.05	-32.94	7233991.1	2159328.4	584.98	584.98	356.77	2.00
3495.78	12.21	356.77	3394.00	594.34	-33.52	7234001.4	2159327.8	595.28	595.28	356.77	2.00
Top Birds Nest											
3548.85	11.15	356.77	3445.97	605.07	-34.13	7234012.1	2159327.2	606.03	606.03	356.77	2.00
3648.85	9.15	356.77	3544.40	622.66	-35.12	7234029.7	2159326.2	623.65	623.65	356.77	2.00
3748.85	7.15	356.77	3643.38	636.82	-35.92	7234043.8	2159325.4	637.83	637.83	356.77	2.00

Bighorn Directional, Inc.

Axia Energy
Three Rivers Fed 35-13-720
Uintah County, Utah



Page: 2

Minimum of Curvature
Slot Location: 7233407.02', 2159361.36'
Plane of Vertical Section: 356.77°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
3848.85	5.15	356.77	3742.80	647.51	-36.52	7234054.5	2159324.8	648.54	648.54	356.77	2.00
3947.31	3.18	356.77	3841.00	654.66	-36.92	7234061.7	2159324.4	655.70	655.70	356.77	2.00
Base Birds Nest											
3948.85	3.15	356.77	3842.54	654.74	-36.93	7234061.8	2159324.4	655.78	655.78	356.77	2.00
4048.85	1.15	356.77	3942.46	658.49	-37.14	7234065.5	2159324.2	659.53	659.53	356.77	2.00
4106.39	0.00	356.77	4000.00	659.06	-37.17	7234066.1	2159324.2	660.11	660.11	356.77	2.00
Vertical											
4150.39	0.00	356.77	4044.00	659.06	-37.17	7234066.1	2159324.2	660.11	660.11	356.77	0.00
Temperature 120											
5170.39	0.00	356.77	5064.00	659.06	-37.17	7234066.1	2159324.2	660.11	660.11	356.77	0.00
Garden Gulch											
6847.39	0.00	356.77	6741.00	659.06	-37.17	7234066.1	2159324.2	660.11	660.11	356.77	0.00
Top Uteland Butte											
6997.39	0.00	356.77	6891.00	659.06	-37.17	7234066.1	2159324.2	660.11	660.11	356.77	0.00
Top Wasatch											
7297.39	0.00	356.77	7191.00	659.06	-37.17	7234066.1	2159324.2	660.11	660.11	356.77	0.00
TD											

Final Station Closure Distance: 660.11' Direction: 356.77°

BOP Equipment

3000psi WP

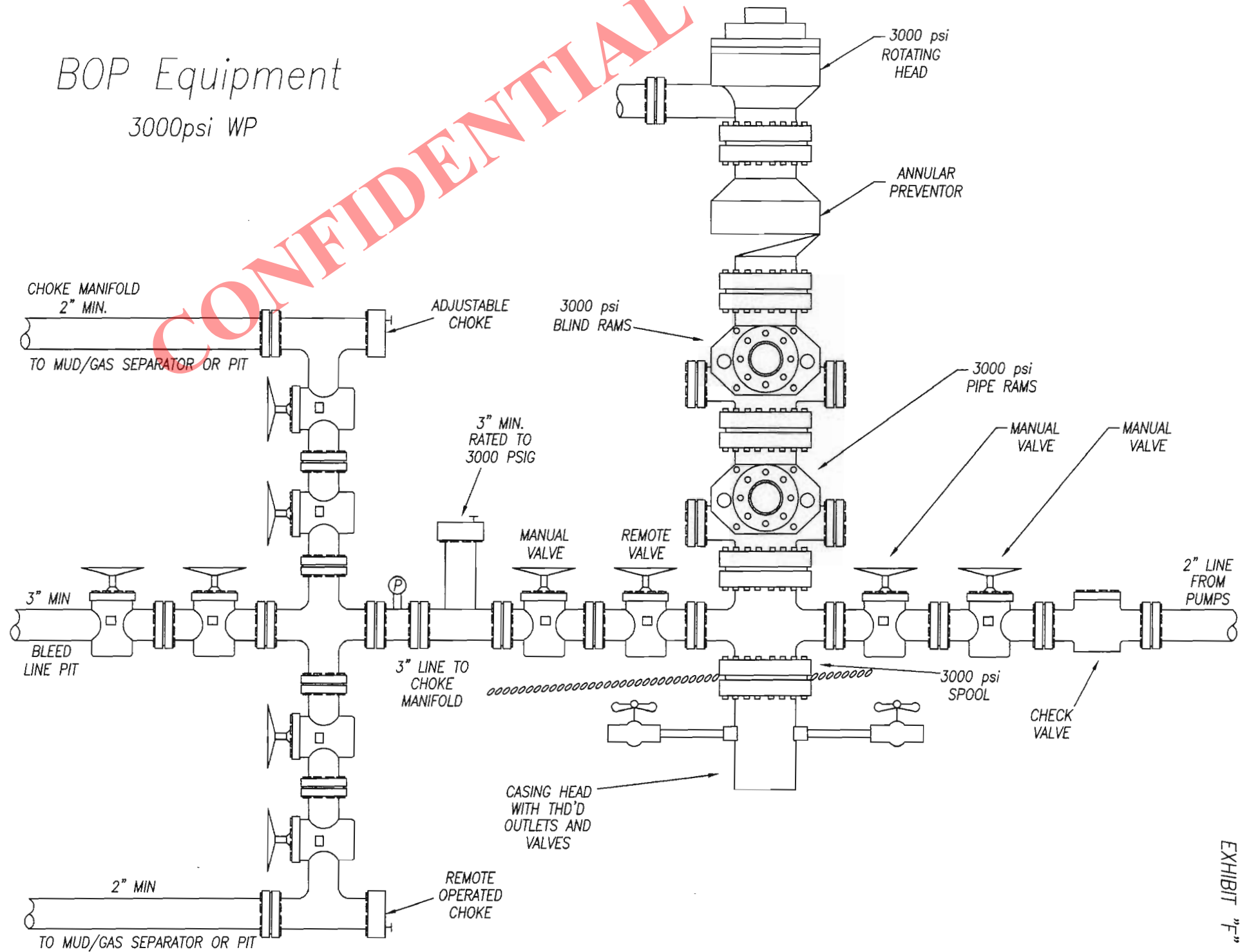


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 30, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 35-13-720**
Surface Location: SWSW, 1320' FSL & 676' FWL, Sec. 35, T7S, R20E
Target Location: NWSW, 1980' FSL & 660' FWL, Sec. 35, T7S, R20E
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: January 30, 2013

AXIA ENERGY

LOCATION LAYOUT FOR

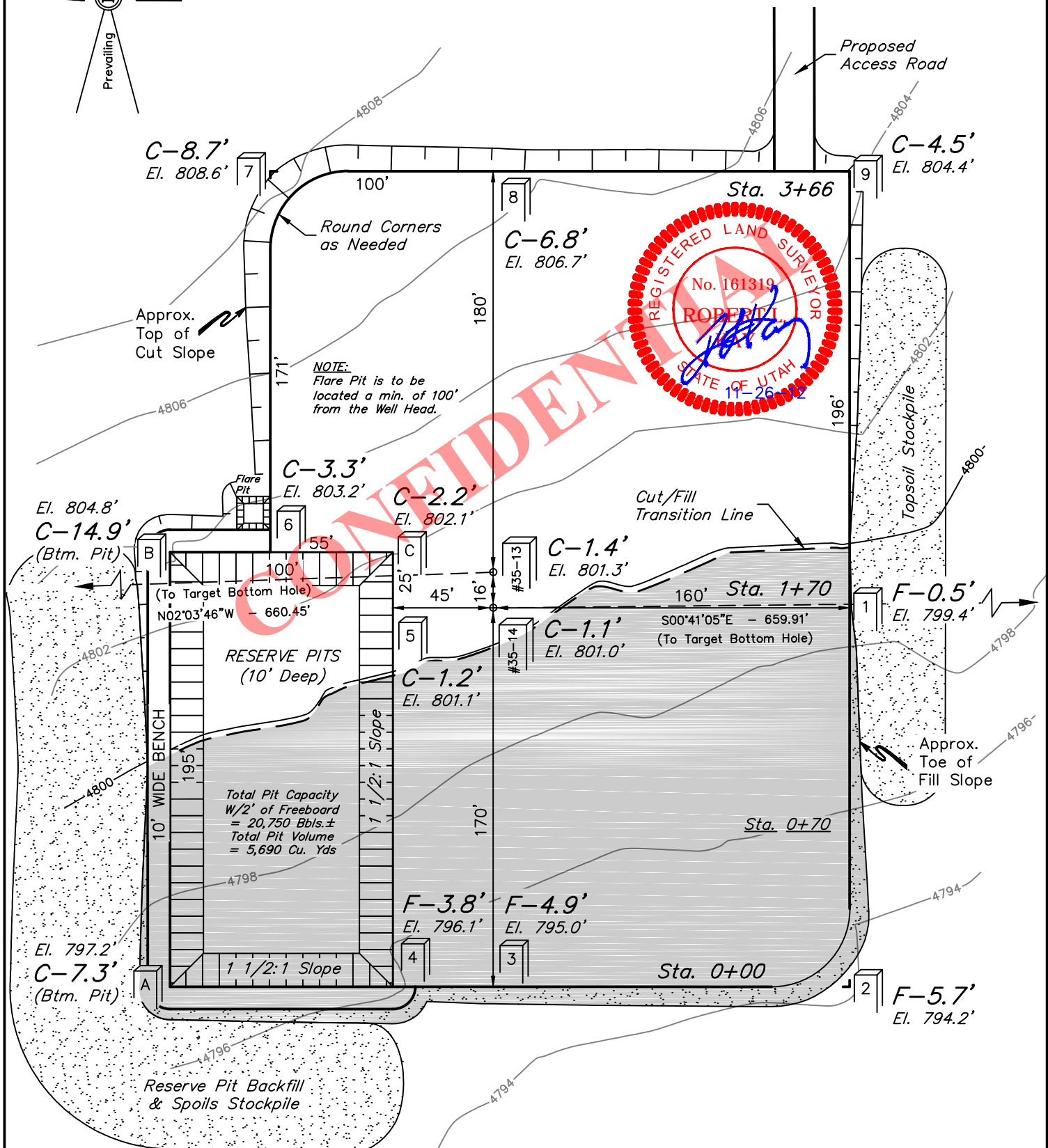
THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'

DATE: 11-16-12

DRAWN BY: K.O.



Elev. Ungraded Ground At #35-14 Loc. Stake = 4801.0'
FINISHED GRADE ELEV. AT #35-14 LOC. STAKE = 4799.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 30, 2013

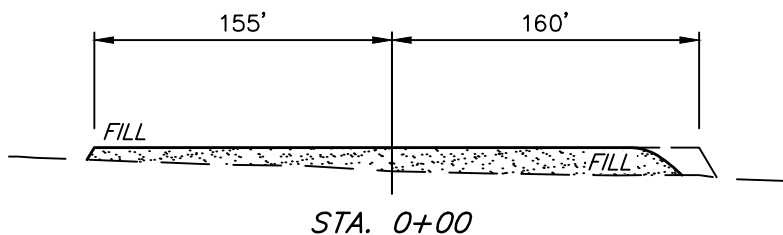
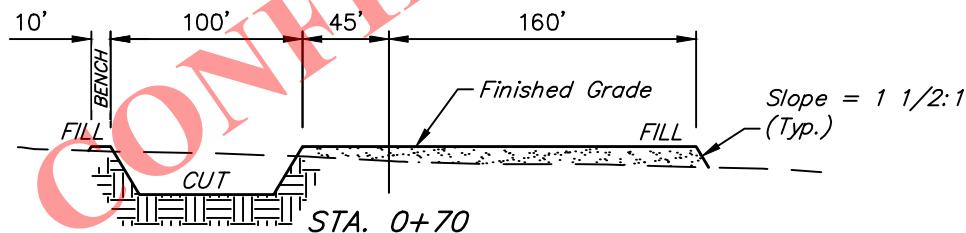
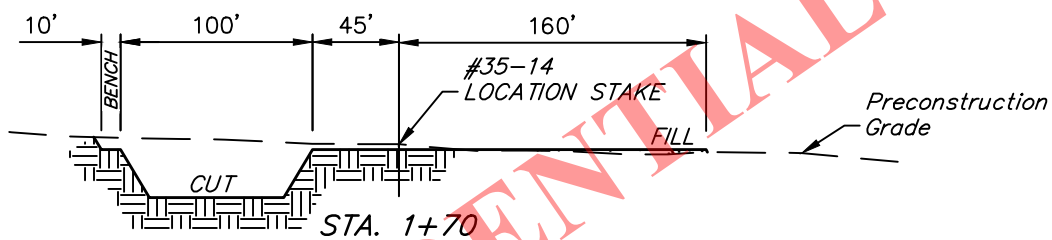
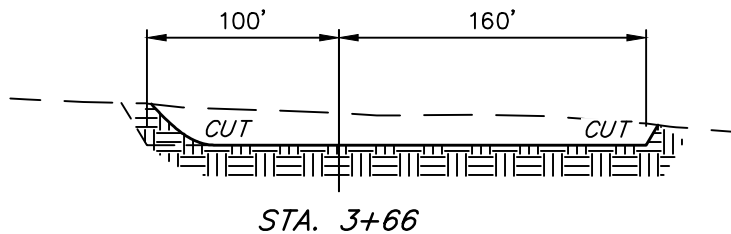
AXIA ENERGY**TYPICAL CROSS SECTIONS FOR**

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #2

SCALE: 1" = 60'
DATE: 11-16-12
DRAWN BY: K.O.

1" = 40'
X-Section
Scale
1" = 100'

**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.587 ACRES
ACCESS ROAD DISTURBANCE = ± 1.231 ACRES
PIPELINE DISTURBANCE = ± 1.224 ACRES
TOTAL = ± 6.042 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,150 Cu. Yds.
Remaining Location = 11,460 Cu. Yds.
TOTAL CUT = 13,610 CU. YDS.
FILL = 5,400 CU. YDS.

EXCESS MATERIAL = 8,210 Cu. Yds.
Topsoil & Pit Backfill = 5,000 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 3,210 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 30, 2013

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

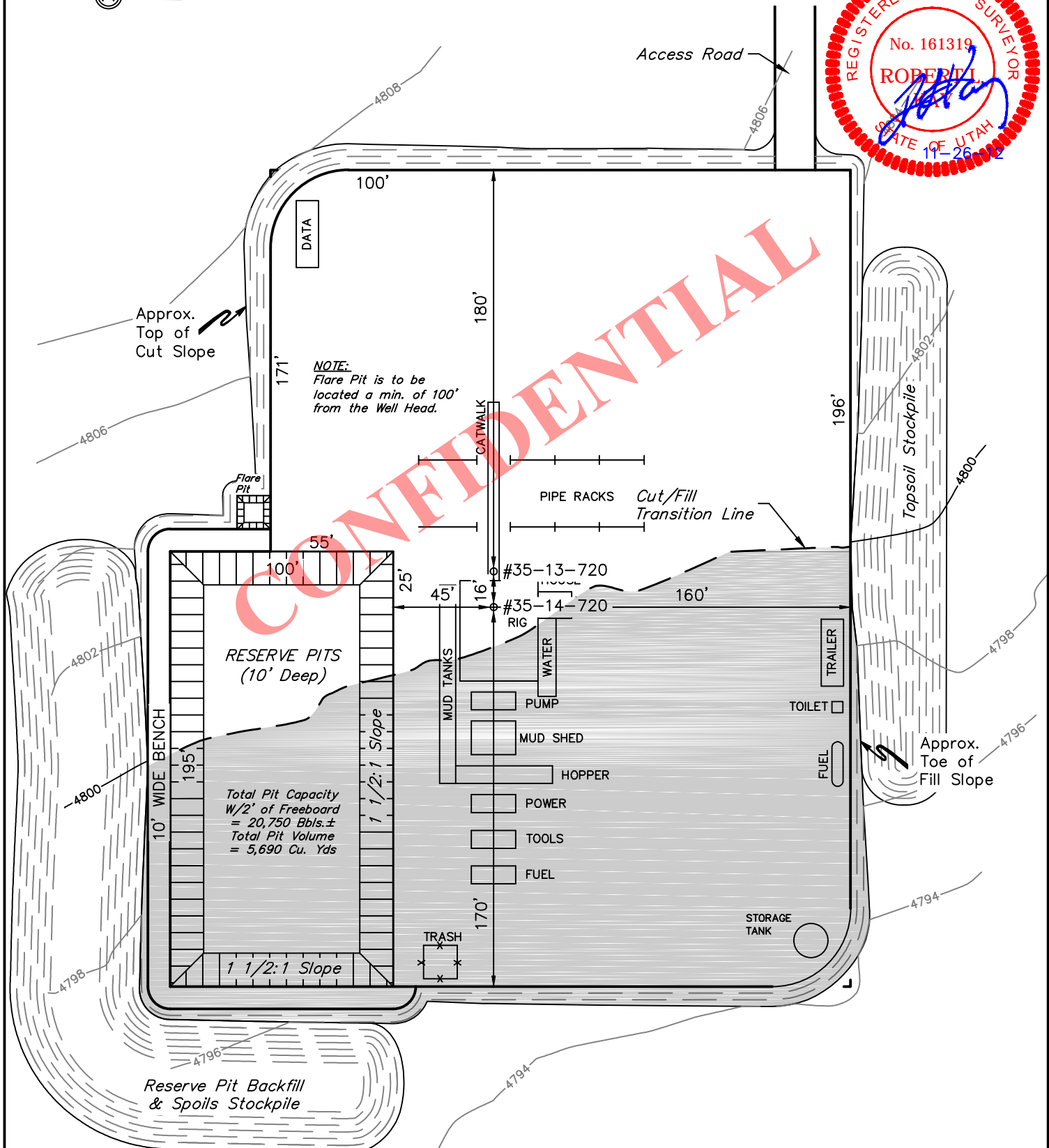
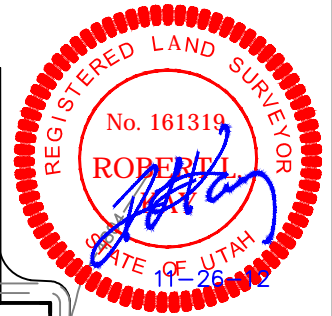
THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 60'

DATE: 11-16-12

DRAWN BY: K.O.



UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 30, 2013

AXIA ENERGY**PRODUCTION FACILITY LAYOUT FOR**

THREE RIVERS FEDERAL #35-13-720 & #35-14-720

SECTION 35, T7S, R20E, S.L.B.&M.

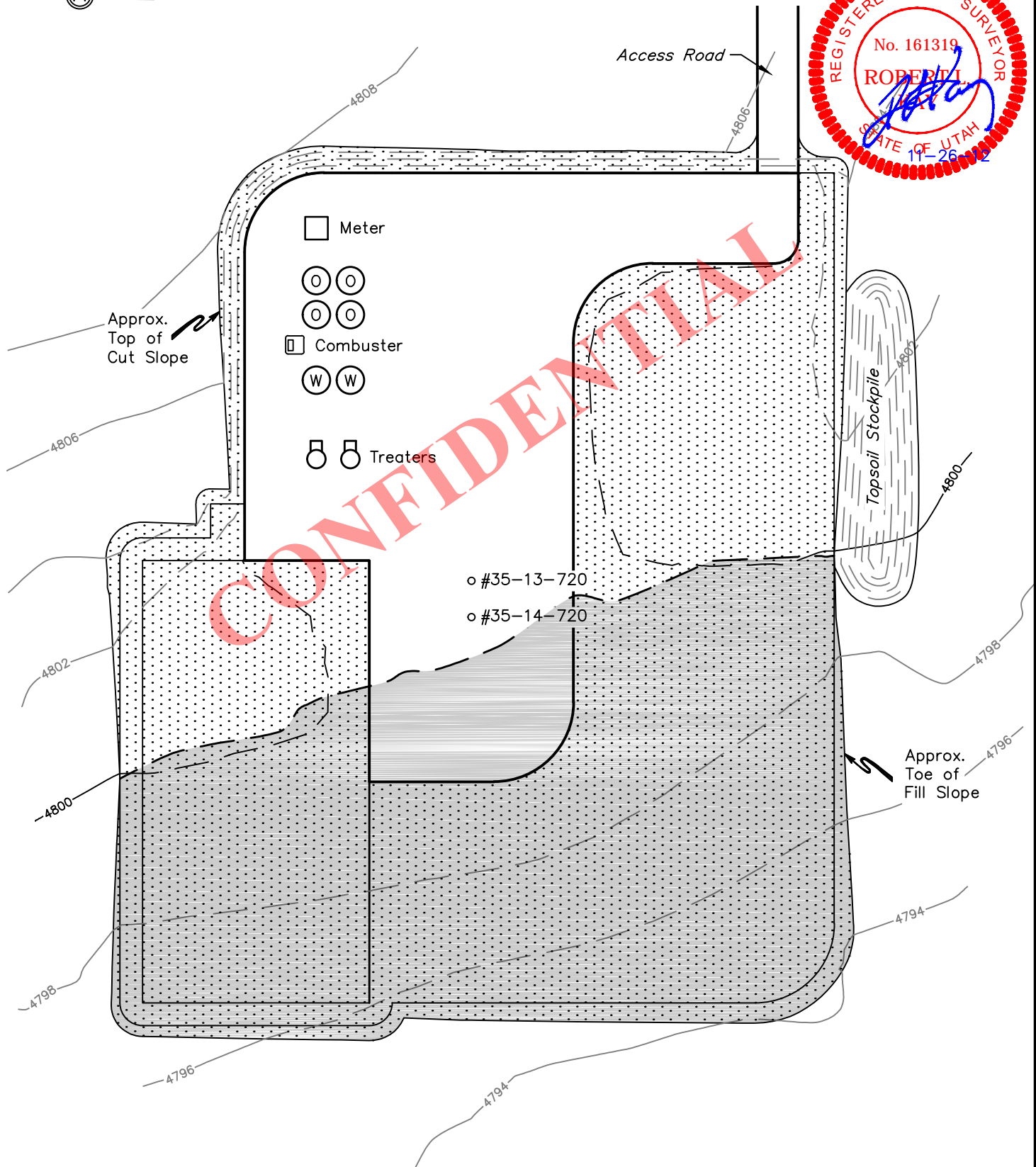
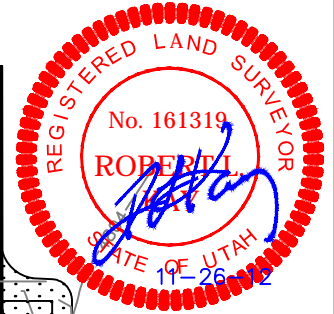
SW 1/4 SW 1/4

FIGURE #4

SCALE: 1" = 60'

DATE: 11-16-12

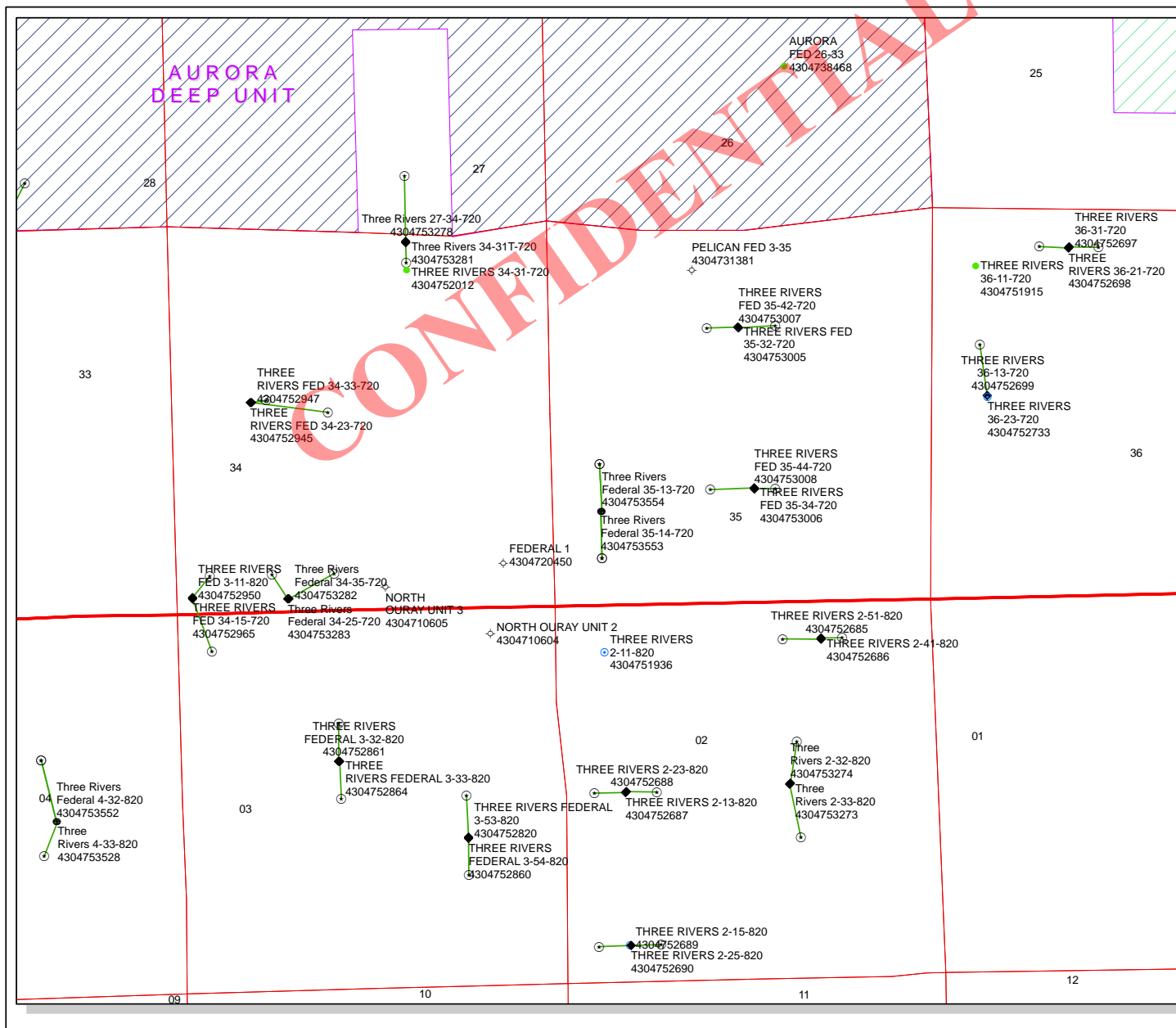
DRAWN BY: K.O.



APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.855 ACRES

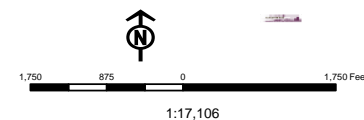
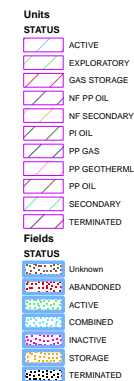
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 30, 2013



API Number: 4304753554
Well Name: Three Rivers Federal 35-13-720
Township T07.0S Range R20.0E Section 35
Meridian: SLBM
Operator: AXIA ENERGY LLC

Map Prepared:
 Map Produced by Diana Mason



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/30/2013

API NO. ASSIGNED: 43047535540000

WELL NAME: Three Rivers Federal 35-13-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWSW 35 070S 200E

Permit Tech Review: ☒

SURFACE: 1320 FSL 0676 FWL

Engineering Review: ☐

BOTTOM: 1980 FSL 0660 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.16281

LONGITUDE: -109.64292

UTM SURF EASTINGS: 615566.00

NORTHINGS: 4446710.00

FIELD NAME: WILDCAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-88623

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - LPM9046683☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 49-2357☒ RDCC Review: 2013-03-12 00:00:00.0☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
4 - Federal Approval - dmason
15 - Directional - dmason
21 - RDCC - dmason
23 - Spacing - dmason

RECEIVED: March 12, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 35-13-720
API Well Number: 43047535540000
Lease Number: UTU-88623
Surface Owner: FEDERAL
Approval Date: 3/12/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", with a stylized flourish at the end.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 31 2013

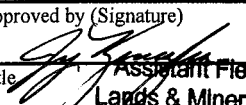
FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU88623
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		2. Name of Operator AXIA ENERGY LLC		6. If Indian, Allottee or Tribe Name
Contact: DON S HAMILTON E-Mail: starpoint@etv.net		3a. Address 1430 LARIMER STREET SUITE #400 DENVER, CO 80202		7. If Unit or CA Agreement, Name and No.
3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		10. Field and Pool, or Exploratory UNDESIGNATED		8. Lease Name and Well No. THREE RIVERS FEDERAL 35-13-720
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 1320FSL 676FWL 40.162786 N Lat, 109.642997 W Lon At proposed prod. zone SWSW 1980FSL 660FWL 40.162786 N Lat, 109.642997 W Lon		11. Sec., T., R., M., or Blk. and Survey or Area Sec 35 T7S R20E Mer SLB SME: BLM		9. API Well No. 43-047-53554
14. Distance in miles and direction from nearest town or post office* 27.1 MILES SOUTHWEST OF VERNAL, UTAH		12. County or Parish UINTAH		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 676		16. No. of Acres in Lease 557.80		17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 16		19. Proposed Depth 7297 MD 7191 TVD		20. BLM/BIA Bond No. on file UTB000464
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4801 GL		22. Approximate date work will start 02/15/2013		23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 01/30/2013
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 13 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the land or lease which would be required for application to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 21 2013

Additional Operator Remarks (see next page)

Electronic Submission #192589 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 02/04/2013 (13RRH6524AE)

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

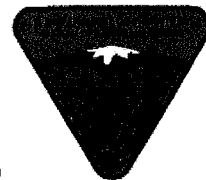


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: AXIA ENERGY LLC
Well No: THREE RIVERS FED. 35-13-720
API No: 43-047-53554

Location: SWSW, Sec. 35, T7S, R20E
Lease No: UTU-88623
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- The proposed project is subject to R307-205-5: Fugitive Dust, of the Utah Air Quality Rules, due to the fugitive dust that will be generated during the excavation of the roadway for the project and possibly the pad (based on pad size). These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. While filing a fugitive dust plan with the Division of Air Quality is not required for this project, we encourage the use of the online free fugitive dust development program to assist you in meeting the requirements of R307-205-5 that may be found at <https://secure.utah.gov/deq-dashboard/index.html>.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The proposed well drilling project may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- A permitted paleontologist is to be present to spot check construction at well locations, 10-31-820, 10-32-820, 9-41-820, and 10-30-820, during all surface (rock) disturbing activities: examples include the following; building of the well pad, access road, and pipelines.
- Construction and drilling is not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting. If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist should be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted by the BLM Authorized Officer (AO).
- Axia must use Target Trucking's water number 43-10988.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
 - Northeastern Region
 - 318 North Vernal Ave, Vernal, UT 84078
 - Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC3. Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼ ¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: AXIA ENERGY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 720 746-5200 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Axia Energy LLC respectfully requests a one year extension of the state drilling permit for the referenced well. This is the first extension that has been requested.		
Approved by the Utah Division of Oil, Gas and Mining Date: November 20, 2013 By:		
NAME (PLEASE PRINT) Don Hamilton		PHONE NUMBER 435 719-2018
SIGNATURE N/A		TITLE Permitting Agent (Buys & Associates, Inc) DATE 11/16/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047535540000

API: 43047535540000

Well Name: Three Rivers Federal 35-13-720

Location: 1320 FSL 0676 FWL QTR SWSW SEC 35 TWNP 070S RNG 200E MER S

Company Permit Issued to: AXIA ENERGY LLC

Date Original Permit Issued: 3/12/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Don Hamilton

Date: 11/16/2013

Title: Permitting Agent (Buys & Associates, Inc) Representing: AXIA ENERGY LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mary Sharon Balakas

Title Attorney in Fact

Signature Mary Sharon Balakas

Date 12/11/13

Representing (company name) Ultra Resources

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
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CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

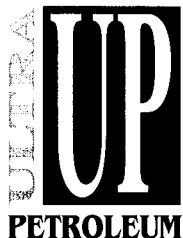
COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.


Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N3765		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

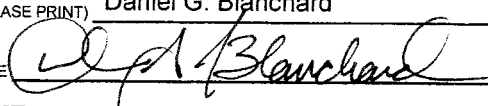
EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE 	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Daniel G. Blanchard

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/3/2014	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments about conductor spud.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 03, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/3/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# Pete Martin
_Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 35-13-720
Qtr/Qtr SWSW Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53554

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/3/2014 08:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

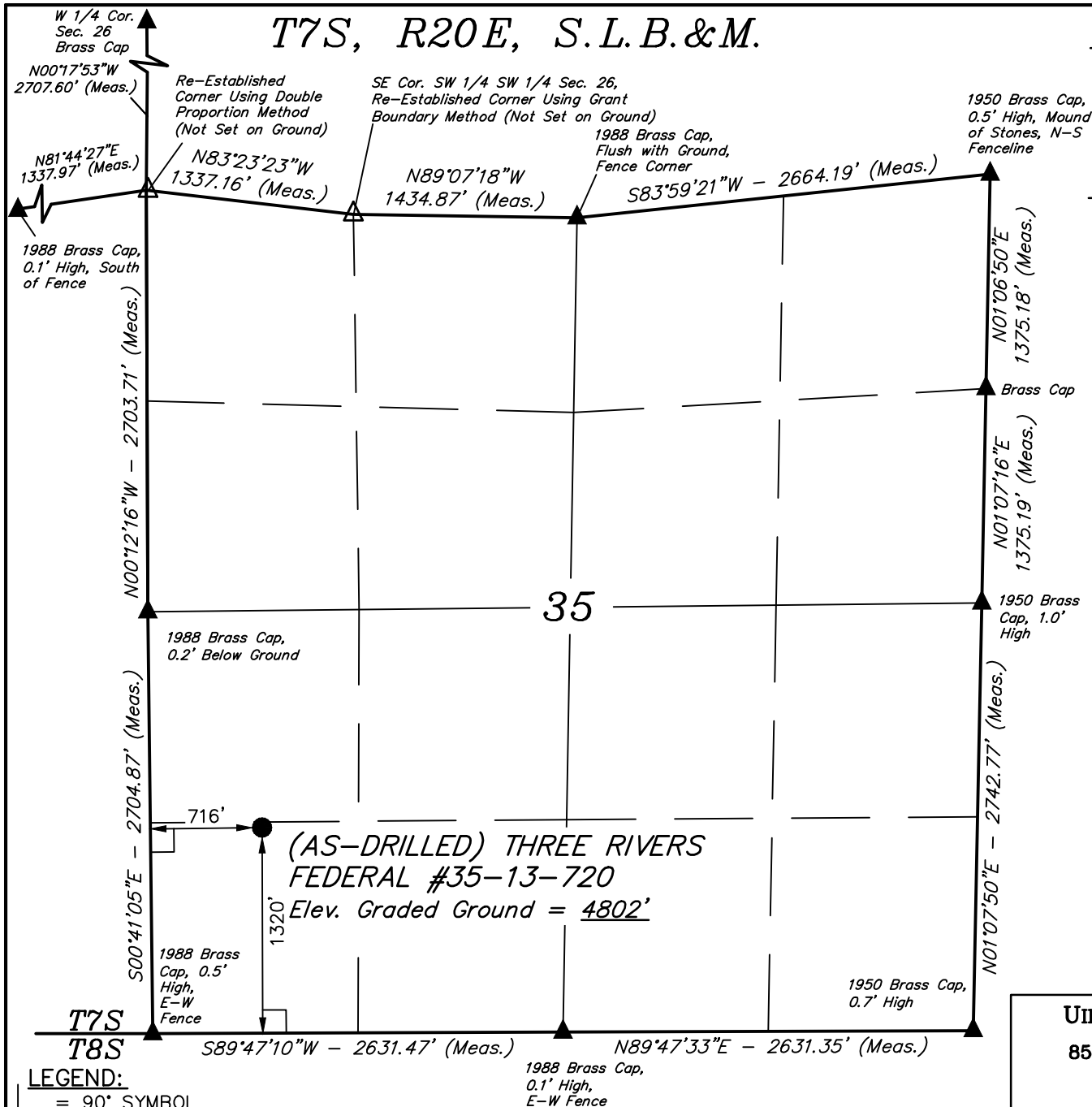
Date/Time _____ AM ☐ PM ☐

Remarks If you have any questions please call.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/6/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ProPetro is moving onto the Three Rivers Fed #35-13-720 (API# 43-047-53554) on 3/6/2014 to drill and setting surface casing.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 11, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/10/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623			
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3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000			
9. FIELD and POOL or WILDCAT: THREE RIVERS		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra Resources, Inc. request to change the depth as shown below: Permitted MD: 7297' Proposed MD: 7440' Permitted TVD: 7191' Proposed TVD: 7354'					
Approved by the Utah Division of Oil, Gas and Mining Date: March 24, 2014 By:					
NAME (PLEASE PRINT) Katherine Skinner		PHONE NUMBER 303 645-9872			
SIGNATURE N/A		TITLE Permitting Assistant			
DATE 3/20/2014					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
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3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2014	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra requests to update the SHL per As-Drilled plat attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/12/2014	

T7S, R20E, S.L.B.&M.**LEGEND:**

- └─┘ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (AS-DRILLED SURFACE LOCATION)

LATITUDE = 40°09'45.99" (40.162775)
LONGITUDE = 109°38'34.22" (109.642839)

NAD 27 (AS-DRILLED SURFACE LOCATION)

LATITUDE = 40°09'46.12" (40.162811)
LONGITUDE = 109°38'31.72" (109.642144)

ULTRA RESOURCES, INC.

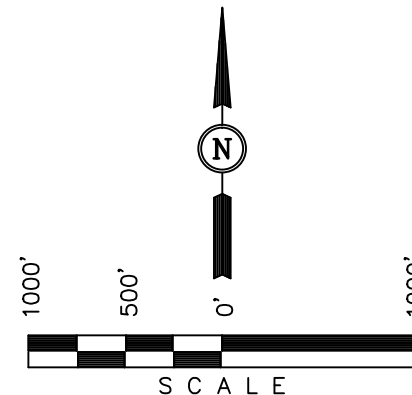
Well location, (AS-DRILLED) THREE RIVERS
FEDERAL #35-13-720, located as shown
in the SW 1/4 SW 1/4 of Section 35,
T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF
SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE
PELICAN LAKE, QUADRANGLE, UTAH, UINTAH
COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP)
PUBLISHED BY THE UNITED STATES DEPARTMENT OF
THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION
IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-05-14	DATE DRAWN: 03-08-14
PARTY B.R. M.D. E.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

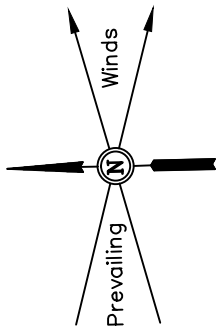
RECEIVED: Mar. 12, 2014

ULTRA RESOURCES, INC.

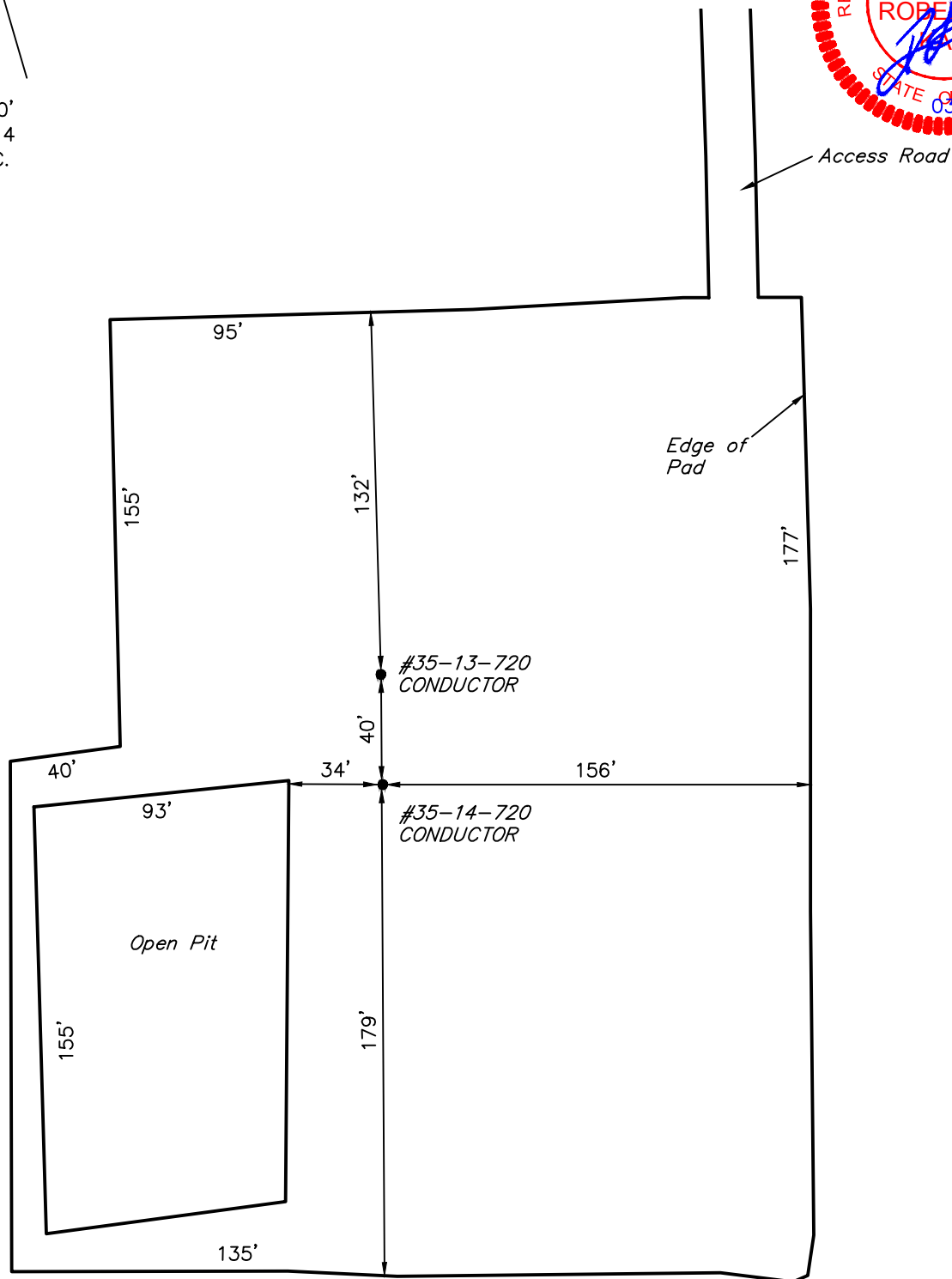
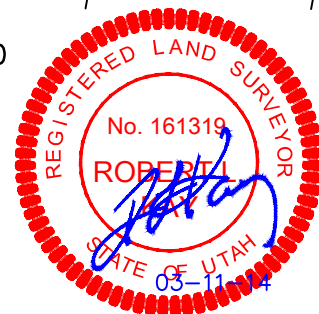
AS-BUILT SITE PLAN FOR

**THREE RIVERS FEDERAL #35-14-720 & #35-13-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4**

FIGURE #1



SCALE: 1" = 60'
DATE: 03-08-14
DRAWN BY: E.C.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/27/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1. Surface a. Casing: 8 5/8" 24.0 ppf; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b. Lead Cement: 1/2 the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c. Tail Cement: TD to 1/2 the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2. Production a. Casing: 5 1/2"; 17.0 ppf; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b. Lead Cement: 500' to 4,000': 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess c. Tail Cement: 4,000' to TD: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess		
NAME (PLEASE PRINT) Katherine Skinner		PHONE NUMBER 303 645-9872
SIGNATURE N/A		TITLE Permitting Assistant
DATE 3/27/2014		Accepted by the Utah Division of Oil, Gas and Mining Date: April 01, 2014 By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/10/2014

WELL NAME

THREE RIVERS FED 35-13-720

AFE#

140598

SPUD DATE

03/09/2014

WELL SITE CONSULTANT

BEN CLAYTON

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

1,020'

FOOTAGE

870'

PRATE

Cement casing at 1,020'

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

1

ANTICIPATED TD

7,429'

PRESENT OPS

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

5 1/2

NEXT CASING DEPTH

6,800

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY
PUMPED 675sx PREMIUM G CEMENT @ 15.8 ppg. DISPLACED WITH 60.7 bbls FRESH WATER & BUMP WITH 700 psi. FCP 500psi

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	5,671	7,561	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		43,840	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		700	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,272	18,829	35,000
8100..605: Cementing Work		38,485	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea	7,376	7,376	15,000	Total Cost	30,319	130,411	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/13/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attachments about Production Casing.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 21, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/21/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ben Clayton

_ Phone Number 435-828-5550

Well Name/Number Three Rivers Fed 35-13-720

Qtr/Qtr SW 1/4 /SW 1/4 Section 35 Township T7S

Range R20E

Lease Serial Number UTU88623

API Number 43-047-53554

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☒ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 4/13/2014 08:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _ _ AM ☐ PM ☐

Remarks PLEASE CALL WITH ANY QUESTIONS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/5/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 05, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/5/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/07/2014

WELL NAME

THREE RIVERS FED 35-13-720

AFE#

140598

SPUD DATE

03/09/2014

WELL SITE CONSULTANT

BEN CLAYTON

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

1,015'

FOOTAGE

0'

PRATE

CUM. DRLG. HRS

13.5

DRLG DAYS SINCE SPUD

1

ANTICIPATED TD

7,429'

PRESENT OPS

Pressure Test BOP at 1,015'

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

5 1/2

NEXT CASING DEPTH

7,080

SSE

3

SSED

1

TIME BREAKDOWN

DETAILS

Start

End

Hrs

05:55

05:55

00:00

SAFETY MEETING DAYS: FORKLIFT SAFETY. WORKING ON AND AROUND HEAVY EQUIPMENT,PINCH POINTS,SWA.

SAFETY MEETING NIGHTS:PINCH POINTS, FORKLIFT SAFETY, SWA ON RIG MOVE, WATCH OUT FOR EACH OTHER.WORKING ON AND AROUND HEAVY EQUIPMENT.

REGULATORY NOTICES:UTAH STATE & BLM WITH INTENT TO MOVE & TEST BOP'S ON TR FED-35-13-720

REGULATORY VISITS:NONE.

INCIDENTS:NONE.

SAFETY DRILLS:NONE.

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:		Date Set		Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Surface		03/09/2014		8 5/8	J-55	24	1,013				
Conductor		03/04/2014		16	C-75	109	135				

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			

SURVEYS		Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
---------	--	------	-----	------	---------	-----	----	----	----	-----	-----------

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		9,451	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		43,840	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		700	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,829	35,000
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost		132,301	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/08/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598	SPUD DATE	03/09/2014		
WELL SITE CONSULTANT	JOHN FREITAS			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	1,015'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	13.5	DRLG DAYS SINCE SPUD	2	
ANTICIPATED TD	7,429'	PRESENT OPS	Pressure Test BOP at 1,015'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:				CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	04/08/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,080	SSE	3	SSED	1

TIME BREAKDOWN													
PRESSURE TEST B.O.P.			1.50		RIG REPAIRS			8.50		RIG UP / TEAR DOWN		8.00	

DETAILS									
Start	End	Hrs							
12:00	20:00	08:00	SKID RIG FROM TR FED 35-14-720 TO TR FED 35-13-720, NIPPLE UP AND SET TRAILERS.						
20:00	04:30	08:30	RIG REPAIRS- REBUILD TOPDRIVE SWIVEL.						
04:30	06:00	01:30	PJSM WITH QUICK TEST, RIG UP AND GET STARTED TO TEST BOP.						
05:55	05:55	00:00	SAFETY MEETING DAYS: FORKLIFT SAFETY. WORKING ON AND AROUND HEAVY EQUIPMENT,PINCH POINTS,SWA.						
			SAFETY MEETING NIGHTS:PINCH POINTS, FORKLIFT SAFETY, SWA ON RIG MOVE, WATCH OUT FOR EACH OTHER.WORKING ON AND AROUND HEAVY EQUIPMENT.						
			REGULATORY NOTICES:UTAH STATE & BLM WITH INTENT TO MOVE & TEST BOP'S ON TR FED-35-13-720						
			REGULATORY VISITS:NONE.						
			INCIDENTS:NONE.						
			SAFETY DRILLS:NONE.						

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	350.0	2,528.0		2,178.0	350.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:										
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT	

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/08/2014	1,746	9.1	357.60	1,743	52.5	52.36	-3.88	1.9	MWD Survey Tool
	04/08/2014	1,660	7.5	357.30	1,658	40.1	39.96	-3.33	0.1	MWD Survey Tool
	04/08/2014	1,575	7.4	357.50	1,574	29.1	28.95	-2.83	1.5	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI				
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI				
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI				
BHA Makeup				Length		Hours on BHA	0			
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor				

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamat				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Dispos	9,451	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig	1,066	44,906	135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	24,500	24,500
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/	1,715	2,961	1,000	8100..520: Trucking & Hauling	700	23,000
8100..530: Equipment Rental	2,077	2,077	17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi	48	48	10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,829	35,000
8100..605: Cementing Work		19,143	25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult	2,063	2,063	35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies	3,274	3,274		8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	34,743	167,044
						675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/09/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598	SPUD DATE	03/09/2014		
WELL SITE CONSULTANT	JOHN FREITAS			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	2,522'	FOOTAGE	1,494'	PRATE	149.4	CUM. DRLG. HRS	23.5	DRLG DAYS SINCE SPUD	3
ANTICIPATED TD	7,429'	PRESENT OPS	Directional Drilling at 2,522'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/09/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,080	SSE	3	SSED	1

TIME BREAKDOWN	DRILLING	10.00	DRILLING CEMENT	1.00	PRESSURE TEST B.O.P.	4.50
	RIG REPAIRS	4.50	SLIP & CUT DRL LINE	1.50	TRIPPING	2.50

DETAILS				
Start	End	Hrs		
06:00	10:30	04:30	TEST BOP'S AND ACCUMULATOR, ALL CHOKE VALVES,KILL LINE,PIPE RAMS,BLIND RAMS,FULL OPEN VALVE TESTED TO 250psi LOW & 3,000psi HIGH. 10 MIN LOW-10 MIN HIGH. ANNULAR TESTED TO 250psi & 1,500psi. CASING TESTED TO 1,500psi FOR 30 MIN: ALL TEST CHARTED.	
10:30	12:00	01:30	PICK UP SMITH MDSI 5 BLADE DRILL BIT, XCALIPER MUD MOTOR SET AT 1.76 .17 REV, UBHO SUB, 2X MONEL, 1 STEAL DRILL COLLAR, 18 JOINTS HEAVY WEIGHT, SMITH DRILLING JARS (NEW) 6 JOINTS OF HEAVY WEIGHT.	
12:00	12:30	00:30	TRIP IN HOLE TO 900'	
12:30	14:00	01:30	SLIP AND CUT 60' OF DRILL LINE.	
14:00	18:30	04:30	RIG REPAIR- HAMMER UNION ON THE FLAIR LINE HAS A CRACK IN THE WING HALF AND NEEDS TO BE REPLACED WITH A NEW SECTION, ACCUMULATOR HAS LEAK IN THE VALVE AND NEEDS TO FIXED, LEAKING HOSE NEED TO BE REPLACED AS WELL ON ACCUMULATOR. PANIC LINE NEEDS TO BE RE-DONE SO IT IS STRAIGHT WITH NO 45 DEG ANGLES.	
18:30	19:00	00:30	TRIP IN THE HOLE FROM 900' AND TAG CEMENT AT 946'.	
19:00	20:00	01:00	DRILL OUT CEMENT, TAG FLOAT AT 966' AND DRILL OUT FLOAT, SHOE TRACK AND SHOE.	
20:00	06:00	10:00	DRILL FROM 1028' TO 2522',(1494'@ 149.4'/HR).GPM-465,SPP-1550/1750,DIFF-150/250,WOB-5/16K,RPM-70/75, MWT-9.3/40 VIS, M/U WATER AT 5-6 GPM. ON BTM ROP 207.5 FT/HR	
05:55	05:55	00:00	SAFETY MEETING DAYS: FORKLIFT SAFETY. WORKING ON AND AROUND HEAVY EQUIPMENT,PINCH POINTS,SWA. SAFETY MEETING NIGHTS:PINCH POINTS, FORKLIFT SAFETY, SWA ON HANDLING PIPE, WATCH OUT FOR EACH OTHER.WORKING ON AND AROUND HEAVY EQUIPMENT. REGULATORY NOTICES:NONE. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:DAYLIGHT BOP DRILL 72 SEC, NIGHT BOP DRILL 60 SEC.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	399.0			1,779.0	749.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDSI516	JH9586	13/13/13/13	0.648	1,028		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		75/79	465	1,750	2.45	10.00	1,494	149.40	10.00	1,494	149.40

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	EXCALIBER	PERFORMANC	65214	9/10	1,028		04/08/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	12	0.17	10.00	1,494	149.40	10.00	1,494	149.40			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/09/2014	4,307	10.7	351.90	4,232	645.3	641.88	-69.45	1.7	MWD Survey Tool		
04/09/2014	4,221	12.0	355.50	4,148	628.4	625.06	-67.62	1.8	MWD Survey Tool		
04/09/2014	4,136	12.0	348.00	4,065	610.8	607.61	-65.09	0.8	MWD Survey Tool		

MUD PROPERTIES											
TypeDAP (.40 PPG)	Mud Wt	9.0	Alk.		Sand %		XS Lime lb/bbl				
Temp.	Gels 10sec	4	Cl ppm	1,700	Solids %	4.0	Salt bbls				
Visc	Gels 10min	18	Ca ppm	80	LGS %	3.0	LCM ppb				
PV	pH	8.4	pF	0.0	Oil %		API WL cc	10.4			
YP	Filter Cake/32	1	Mf	2.0	Water %	96.0	HTHP WL cc				
O/W Ratio	ES		WPS								
Comments:	HI-YIELD GEL 17, TRAILER RENTAL 1, ENGINEERING 1.										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	1,750	GPM	453	SPR	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	
BHA Makeup	ADJ MOTOR @ 1.76							Length	899.4	Hours on BHA	9
Up Weight	72,000	Dn Weight	55,000	RT Weight	60,000			Torque	8,350	Hours on Motor	9

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT SMITH 5 BLADE	7.875		1.00		JH9586	MDSI 516 SMITH 5X13 TFA .648
2	MOTOR	6.500		29.59		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500	3.250	2.58		65016	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.750	4.48		PDG-650-087	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	553.03		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.65		250986	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	185.40		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,365	10,816	10,000
8100..320: Mud & Chemicals	841	841	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	15,800	60,706	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	1,050	25,550	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		2,961	1,000	8100..520: Trucking & Hauling		700	23,000
8100..530: Equipment Rental	3,091	5,168	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	698	10,000	8100..535: Directional Drillin	25,900	25,900	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,829	35,000
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud	1,600	1,600	
8100..800: Supervision/Consult	2,750	4,813	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,640	10,914		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	87,139	87,139	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	147,826	314,870	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/10/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598	SPUD DATE	03/09/2014		
WELL SITE CONSULTANT	JOHN FREITAS			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	4,710'	FOOTAGE	2,188'	PRATE	93.1	CUM. DRLG. HRS	47.0	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	7,429'	PRESENT OPS	Directional Drilling at 4,710'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			SEAN LEHNEN		
LAST BOP TEST	04/10/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH			7,080	SSE	3
								SSED	1

TIME BREAKDOWN									
DIRECTIONAL DRILLING	6.00			DRILLING	17.50			RIG SERVICE	0.50

DETAILS				
Start	End	Hrs		
06:00	12:00	06:00	DRILL FROM 2522' TO 3282',(760'@ 126.6'/HR).GPM-465,SPP-1750/1950,DIFF-150/350,WOB-10/18K,RPM-70/75, MWT-9.4/48 VIS, M/U WATER AT 7 GPM.	
12:00	16:00	04:00	DRILL FROM 3282' TO 3674',(392'@ 98'/HR).GPM-465,SPP-1750/1950,DIFF-150/350,WOB-12/18K,RPM-70/75, MWT-9.4/48 VIS, M/U WATER AT 7 GPM.	
16:00	16:30	00:30	NOTE: BOP DRILL DAYS.	
16:30	00:00	07:30	RIG SERVICE- LUBRICATE RIG, FUNCTION COM	
			DRILL FROM 3674' TO 4306',(632'@ 84.2'/HR).GPM-465,SPP-1750/1950,DIFF-150/350,WOB-12/18K,RPM-70/75, MWT-9.4/48 VIS, M/U WATER AT 7 GPM. MWD DEAD ZONE FROM 3500' TO 3700' SURVEY ONLY NO TOOL	
			FACES, FROM 3700' 4060' TOOL WAS COMPLETELY DEAD.	
			NOTE BOP DRILL NIGHTS.	
00:00	06:00	06:00	DRILL FROM 4306' TO 4710',(404'@ 67.3'/HR).GPM-465,SPP-1750/1950,DIFF-150/350,WOB-12/18K,RPM-70/75, MWT-9.4/48 VIS, M/U WATER AT 10 GPM.REAMING EACH ONE DOWN,ON BOTTOM ROP 153.3', WE ARE 20' LEFT OF TARGET LINE AND 7' LOW.	
			RAISED MUD WEIGHT UP FROM A 9.4 TO A 9.6, WE WERE STILL GETTING CONNECTION GAS SO I RAISED MUD WEIGHT UP FROM A 9.6 TO A 9.8.GAS PEAK OF 4156 UNITS	
05:55	05:55	00:00	SAFETY MEETING DAYS: FORKLIFT SAFETY. WORKING ON AND AROUND HEAVY EQUIPMENT,PINCH POINTS,SWA.	
			SAFETY MEETING NIGHTS:PINCH POINTS, FORKLIFT SAFETY, SWA ON HANDLING PIPE, WATCH OUT FOR EACH OTHER.WORKING ON AND AROUND HEAVY EQUIPMENT.	
			REGULATORY NOTICES:NONE.	
			REGULATORY VISITS:NONE.	
			INCIDENTS:NONE.	
			SAFETY DRILLS:BOP DRILL DAYS AND NIGHTS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,278.0	3,000.0		3,501.0	2,027.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDSI516	JH9586	13/13/13/13/13	0.648	1,028		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		75/79	465	1,750	2.45	23.50	2,188	93.11	33.50	3,682	109.91

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	EXCALIBER	PERFORMANC	65214	9/10	1,028		04/08/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	12	0.17	23.50	2,188	93.11	33.50	3,682	109.91			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
04/10/2014	5,417	0.8	187.60	5,337	714.5	710.51	-80.04	0.4	MWD Survey Tool	
04/10/2014	5,331	0.5	169.00	5,251	715.5	711.47	-80.03	0.4	MWD Survey Tool	
04/10/2014	5,246	0.2	128.90	5,166	716.0	711.92	-80.22	0.4	MWD Survey Tool	

MUD PROPERTIES										
Type	DAP (1.00 PPG)	Mud Wt	9.3	Alk.		Sand %		XS Lime lb/bbl		
Temp.	101	Gels 10sec	7	Cl ppm	1,600	Solids %	7.0	Salt bbls		
Visc	48	Gels 10min	40	Ca ppm	240	LGS %	7.0	LCM ppb		
PV	19	pH	9.4	pF	0.0	Oil %		API WL cc	11.6	
YP	14	Filter Cake/32	2	Mf	2.0	Water %	93.0	HTHP WL cc		
O/W Ratio		ES		WPS						
Comments:	ANCO DEFOAMER 1, CITRIC ACID 7, DAP 14, HI-YIELD GEL 119,LIGNITE 2, PHPA 2, SAWDUST 50, DYNA DRILL 2, WALNUT 4, SALT 5, TRAILER RENTAL 1, LIME 2, ENGINEERING 1.									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	1,950	GPM	453	SPR
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR
BHA Makeup	ADJ MOTOR @ 1.76							Length	899.4	Hours on BHA
Up Weight	126,000	Dn Weight	104,000	RT Weight	80,000			Torque	10,500	Hours on Motor

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT SMITH 5 BLADE	7.875		1.00		JH9586	MDSI 516 SMITH 5X13 TFA .648
2	MOTOR	6.500		29.59		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500	3.250	2.58		65016	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.750	4.48		PDG-650-087	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	553.03		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.65		250986	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	185.40		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	360	11,176	10,000
8100..320: Mud & Chemicals	4,391	5,232	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	77,756	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	10,064	10,064	20,000	8100..410: Mob/Demob		25,550	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		2,961	1,000	8100..520: Trucking & Hauling		700	23,000
8100..530: Equipment Rental	3,479	8,647	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	1,348	10,000	8100..535: Directional Drillin	8,355	34,255	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,829	35,000
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud	1,600	3,200	
8100..800: Supervision/Consult	2,750	7,563	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,730	17,644		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	12,481	99,620	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	67,910	382,780	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/11/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598		SPUD DATE	03/09/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	5,621'	FOOTAGE	1,011'	PRATE	61.3	CUM. DRLG. HRS	63.5	DRLG DAYS SINCE SPUD	5
ANTICIPATED TD	7,429'	PRESENT OPS	Drilling at 5,621'				GEOLOGIC SECT.		
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS				SURF:	DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:				SEAN LEHNEN	
LAST BOP TEST	04/10/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH			7,080	SSE	SSED

TIME BREAKDOWN								
COND MUD & CIRCULATE		1.00	DIRECTIONAL DRILLING		16.50	OTHER		1.00
RIG REPAIRS		5.50						

DETAILS	Start	End	Hrs	
	06:00	12:00	06:00	DRILL F/4,710 T/5,113',(403'@ 67.2'/HR).GPM-472,SPP-1900/2250,DIFF-150/350,WOB-12/18K,RPM-70/75, MWT-9.8/62 VIS, M/U WATER AT 10 GPM.REAMING EACH ONE DOWN,ON BTM ROP=142.79', LANDED @ 4,904' 25' LEFT & 5' HIGH OF PLAN & INSIDE DRILLERS TARGET. MIXING LIME TO COMBAT Co2 INFLUX. BGGu-450
	12:00	18:00	06:00	DRILL F/5,113 T/5,424',(311'@ 51.8'/HR).GPM-472,SPP-1900/2250,DIFF-150/350,WOB-12/18K,RPM-70/75, MWT-9.8/62 VIS, M/U WATER AT 10 GPM.REAMING EACH ONE DOWN,ON BTM ROP=132.4', MIXING LIME TO COMBAT Co2 INFLUX. OBSERVING INCREASE IN TORQUE-ADJUSTING TORQUE LIMITS-OFF BTM RPM DOWN F/93-65 MAX.
	18:00	19:00	01:00	CBU TWICE WHILE WORKING STRING PRIOR TO CHANGING OUT TDS TORQUE MOTORS
	19:00	20:00	01:00	CIRC @ SPR WHILE C/O SWIVEL MOTORS
	20:00	21:30	01:30	DRILL F/5,424 T/ 5,516',(92'@ 61.3'/HR).GPM-472,SPP-1900/2250,DIFF-150/350,WOB-12/18K,RPM-50/57, MWT-9.8/80 VIS, M/U WATER @ 6/10 GPM.REAMING EACH ONE DOWN,ON BTM ROP=131.96', MIXING LIME TO COMBAT Co2 INFLUX. ***OBSERVING ENGINE WARNING ALARMS COMING FROM SWIVEL ENGINE***
	21:30	22:30	01:00	RIG REPAIRS - C/O FILTERS IN SWIVEL ENGINE
	22:30	00:30	02:00	DRILL F/5,516 T/5,640',(124'@ 62'/HR).GPM-472,SPP-1900/2250,DIFF-150/350,WOB-12/18K,RPM-50/57, MWT-9.8/74 VIS, M/U WATER @ 6/10 GPM.REAMING EACH ONE DOWN,ON BTM ROP=128.8', MIXING LIME TO COMBAT Co2 INFLUX. ***STILL HAVING ISSUES WITH SWIVEL ENGINE***
	00:30	05:00	04:30	RIG REPAIRS - L/D (1) JT DP-CIRC @ 313gpm & PERIODICALLY WORK STRING WHILE WORKING ON SWIVEL ENGINE: BAD INJECTOR: PULL INJECTOR & DOUBLE CHECK IN DIFFERENT CYLINDER. NO GO: LOCATE & ORDER INJECTOR FROM (SLC) GO BACK TO BOTTOM
	05:00	06:00	01:00	DRILL F/5,640 T/5,721',(81'@ 81'/HR).GPM-472,SPP-1900/2250,DIFF-150/350,WOB-12/18K,RPM-50/57, MWT-9.8/74 VIS, M/U WATER @ 6/10 GPM.REAMING EACH ONE DOWN,ON BTM ROP=128.2', MIXING LIME TO COMBAT Co2 INFLUX. ***WATCHING SWIVEL ENGINE TO MAKE SURE IT DOESN'T OVERHEAT WHILE DRILLING AHEAD***
	05:55	05:55	00:00	SAFETY MEETING DAYS: HOUSE KEEPING: FUNCTION C.O.M. DRAW WORKS INSPECTION,SWA. SAFETY MEETING NIGHTS:SWA-MUD MATERIAL STORAGE-HANDLING-CURRENT OPS REGULATORY NOTICES:NONE. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:BOP DRILL DAYS-DURING CONNECTION. GOOD RESPONSE

AFE Days vs Depth:	AFE Cost Vs Depth:
DWOP Days vs Depth:	# LL/BP Received Today:

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,532.0			1,969.0	3,559.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
BIT	SIZE							
1	7.875	SMITH	MDSI516	JH9586	13/13/13/13/13	0.648	1,028	-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/18K	60/79	465	2,250	2.67	16.50	1,011	61.27	50.00	4,693	93.86

RECENT MUD MOTORS:	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
#	SIZE							
1	6.500	EXCALIBER	PERFORMANC	65214	9/10	1,028	04/08/2014	

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15,000	0.17	16.50	1,011	61.27	50.00	4,693	93.86

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/11/2014	6,441	2.8	178.70	6,361	681.3	677.02	-81.72	0.4	MWD Survey Tool
	04/11/2014	6,356	2.5	177.50	6,276	685.2	680.94	-81.85	0.2	MWD Survey Tool
	04/11/2014	6,271	2.6	180.00	6,191	689.0	684.72	-81.93	0.2	MWD Survey Tool

MUD PROPERTIES	Type	Mud Wt	Alk.	Sand %	XS Lime lb/bbl
DAP (1.35 PPG)		9.8			
Temp.	101	Gels 10sec	13	Solids %	Salt bbls
Visc	60	Gels 10min	57	LGS %	LCM ppb
PV	22	pH	9.5	Oil %	API WL cc
YP	17	Filter Cake/32	3	Water %	HTHP WL cc
O/W Ratio		ES	WPS		

Comments: TRAILER RENTAL-1,ENGINEER-1,ALUM STEARATE-1,ANCO BAR-171,ANCO DEFOAMER-1,DAP-26,DRISPAC REG-1,HI-YIELD GEL-47,LIGNITE-5,PHPA-1,SAWDUST-75,DYNADRILL-3,WALNUT-2,MEGA-CIDE-2,LIME-15.

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,250	GPM	472	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	635
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup										Length			899.4
Up Weight										Torque			12,000
ADJ MOTOR @ 1.76										Hours on BHA			58
Dn Weight										Hours on Motor			58
RT Weight													

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT SMITH 5 BLADE	7.875		1.00		JH9586	MDSI 516 SMITH 5X13 TFA .648
2	MOTOR	6.500		29.59		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500	3.250	2.58		65016	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.750	4.48		PDG-650-087	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	553.03		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.65		250986	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	185.40		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	11,176	10,000	
8100..320: Mud & Chemicals	6,946	12,178	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	14,920	92,676	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel		10,064	20,000	8100..410: Mob/Demob	25,550		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/		2,961	1,000	8100..520: Trucking & Hauling	700	23,000	
8100..530: Equipment Rental	3,091	11,738	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	650	1,998	10,000	8100..535: Directional Drillin	8,355	42,610	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,829	35,000	
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud	3,200		
8100..800: Supervision/Consult	2,750	10,313	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,273	21,917		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000	
8200..605: Cementing Work			25,000	8210..600: Production Casing	99,620	50,000	
8210..620: Wellhead/Casing Hea	7,376	15,000		Total Cost	40,985	423,765	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/12/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598		SPUD DATE	03/09/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	6,740'	FOOTAGE	1,119'	PRATE	52.0	CUM. DRLG. HRS	85.0	DRLG DAYS SINCE SPUD	6
ANTICIPATED TD	7,429'	PRESENT OPS	Directional Drilling at 6,740'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			SEAN LEHNEN		
LAST BOP TEST	04/10/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		7,083	SSE	SSED	

TIME BREAKDOWN									
COND MUD & CIRCULATE		0.50	DIRECTIONAL DRILLING		21.50	RIG REPAIRS		1.50	
RIG SERVICE		0.50							

DETAILS	Start	End	Hrs	
	06:00	11:00	05:00	DRILL F/5,721 T/6,022',(301'@ 60.2'/HR).GPM-472,SPP-1950/2300,DIFF-150/350,WOB-12/18K,RPM-50/57, MWT-9.8/54 VIS, M/U WATER @ 6/10 GPM.REAMING EACH ONE DOWN,ON BTM ROP=97.7'. MIXING LIME TO COMBAT Co2 INFLUX. ***WATCHING SWIVEL ENGINE TO MAKE SURE IT DOESN'T OVERHEAT WHILE DRILLING AHEAD***
	11:00	11:30	00:30	LUBRICATE RIG: FUNCTION PIPE RAMS
	11:30	13:00	01:30	CHANGE OUT INJECTOR IN SWIVEL ENGINE
	13:00	18:00	05:00	DRILL F/6,022 T/6,252',(230'@ 46'/HR).GPM-472,SPP-1950/2300,DIFF-150/350,WOB-12/18K,RPM-50/57, MWT-9.8+/48 VIS, M/U WATER @ 5-8 GPM.REAMING EACH ONE DOWN,ON BTM ROP=116.9'. Co2 UNDER CONTROL. BEGAN MIXING SOLTEX @ 6,200'
	18:00	21:00	03:00	DRILL F/6,252 T/6,412',(160'@ 53.3'/HR).GPM-472,SPP-1950/2300,DIFF-150/350,WOB-10/16K,RPM-50/57, MWT-9.8+/48 VIS, M/U WATER @ 5-8 GPM.REAMING EACH CONN AT LEAST ONCE,ON BTM ROP=114'/hr
	21:00	21:30	00:30	WORK CONN REPEATEDLY: EXTREMELY STICKY:
	21:30	00:00	02:30	MUD LOGGERS REPORTING 25%(soft claystone)REMAINDER OF FORMATION SH-SS-LIMESTONE
				DRILL F/6,412 T/6543',(131'@ 52.4'/HR).GPM-472,SPP-1950/2300,DIFF-150/350,WOB-10/16K,RPM-50/57, MWT-9.8/52 VIS, M/U WATER @ 5-8 GPM.REAMING AS NEEDED-*** 30% of drill time used reaming*** ON BTM ROP=112.58'/hr
	00:00	04:00	04:00	DRILL F/6,543 T/6,696',(153'@ 38.25'/HR).GPM-472,SPP-1950/2300,DIFF-150/350,WOB-10/16K,RPM-50/57, MWT-9.7+/52-9.8+/58 VIS, M/U WATER @ 5-8 GPM.REAMING AS NEEDED:***conn getting better-adding small amount of sapp on conn.**ON BTM ROP=109.5'/hr
	04:00	04:30	00:30	DRILL F/6,696 T/6,704',(8'@ 16'/HR).GPM-369,SPP-1300/1,500,DIFF-80/200,WOB-13K,RPM-50, MWT-9.7+/52-9.8+/58 VIS, M/U WATER @ 20 GPM. LOST 80bbls IN 15 MIN-DRILL WITH REDUCED RATE-PUMP LCM SWEEPS: BUILD VOLUME-BYPASS SHAKERS. TRANSFER IN VOLUME. LOSSES SLOWED CONSIDERABLY
	04:30	06:00	01:30	DRILL F/6,696 T/6,740',(44'@ 29.3'/HR).GPM-454,SPP-2,000/2,300,DIFF-90/300,WOB-10/16K,RPM-45/55, MWT-9.7/75-9.7/58 VIS, M/U WATER @ 5-10 GPM.REAMING AS NEEDED:**ON BTM ROP=106.2'/hr. ***claystone concentration 25%*** CONT DROPPING 1/2 SAPP STICK ON CONN & OBSERVING MONUMENTAL REDUCTION IN OVER PULL & OFF BTM TORQUE.(REAMED CONN @ 6,700' MULTIPLE TIMES WHILE CIRC OUT SWEEP
	05:55	05:55	00:00	SAFETY MEETING DAYS:DAILY MAINTINANCE: FUNCTION C.O.M. DRAW WORKS INSPECTION,SWA. SAFETY MEETING NIGHTS:SWA-CURRENT & UPCOMING OPS-MIXING CHEM-C.O.M REGULATORY NOTICES:BLM & UTAH STATE WITH PRODUCTION CASING & CEMENT OPS. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,152.0	3,184.0		4,001.0	4,711.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	SMITH	MDSI516	JH9586	13/13/13/13	0.648	1,028		-----

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	12K/18K	55/79	465	2,250	2.67	21.50	1,119	52.05	71.50	5,812	81.29

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	EXCALIBUR	PERFORMANC	65214	9/10	1,028		04/08/2014	

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	15,000	0.17	21.50	1,119	52.05	71.50	5,812	81.29

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/12/2014	7,047	1.6	159.01	6,966	657.2	653.13	-78.63	0.7	Projected Survey Station
	04/12/2014	6,997	1.9	161.10	6,916	658.7	654.55	-79.14	0.7	MWD Survey Tool
	04/12/2014	6,954	2.2	162.90	6,873	660.2	656.01	-79.61	0.4	MWD Survey Tool

MUD PROPERTIES

TypeDAP (1.5 PPG)	Mud Wt	9.8	Alk.		Sand %	XS Lime lb/bbl
Temp. 101	Gels 10sec	8	Cl ppm	1,750	Solids %	Salt bbls
Visc 50	Gels 10min	24	Ca ppm	60	LGS %	LCM ppb
PV 20	pH	9.9	pF	0.0	Oil %	API WL cc
YP 14	Filter Cake/32	2	Mf	4.0	Water %	HTHP WL cc
O/W Ratio	ES		WPS			
Comments:	TRAILER RENTAL-1,ENGINEER-1,CEDAR FIBER-2,DAP-6,DRISPAC REG-1,HI-YIELD GEL-1,LIGNITE-7,DESCO-2,PHPA-2,DYNADRILL-1,MEGA-CIDE-1,LIME-18.					

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,300	GPM	465	SPR		Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup	ADJ MOTOR @ 1.76							Length	899.4			Hours on BHA
Up Weight	175,000	Dn Weight	118,000	RT Weight	137,000			Torque	11,000			Hours on Motor

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT SMITH 5 BLADE	7.875		1.00		JH9586	MDSI 516 SMITH 5X13 TFA .648
2	MOTOR	6.500		29.59		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500	3.250	2.58		65016	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.750	4.48		PDG-650-087	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	553.03		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.65		250986	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	185.40		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,141	12,317	10,000
8100..320: Mud & Chemicals	2,288	14,466	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	18,160	110,836	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	10,122	20,186	20,000	8100..410: Mob/Demob		25,550	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		2,961	1,000	8100..520: Trucking & Hauling		700	23,000
8100..530: Equipment Rental	3,091	14,829	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	3,800	5,798	10,000	8100..535: Directional Drillin	8,355	50,965	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,829	35,000
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		3,200	
8100..800: Supervision/Consult	2,750	13,063	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,094	27,011		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		99,620	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	54,801	478,566	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/13/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598		SPUD DATE	03/09/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	7,047'	FOOTAGE	307'	PRATE	25.6	CUM. DRLG. HRS	97.0	DRLG DAYS SINCE SPUD	7
ANTICIPATED TD	7,429'	PRESENT OPS	Tripping out of hole at 7,047'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	325	CUM. MUD LOSS	SURF:	DH:		325	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/10/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,023	SSE	SSED		

TIME BREAKDOWN											
COND MUD & CIRCULATE		4.00		DIRECTIONAL DRILLING		12.00		REAMING		7.00	
RIG SERVICE		0.50		TRIPPING		0.50					

DETAILS	Start	End	Hrs	
	06:00	08:00	02:00	DRILL F/6,740 T/6,791',(51'@ 25.5'/HR).GPM-454,SPP-2,000/2,300,DIFF-90/300,WOB-10/16K,RPM-45/55, MWT-9.7/75-9.7/58 VIS, M/U WATER @ 5-10 GPM.REAMING AS NEEDED:**ON BTM ROP=103.7'/hr. ***claystone concentration 20%*** CONT DROPPING 1/2 SAPP STICK ON CONN.***FUNCTIONED HCR ON 1st CONN***
	08:00	08:30	00:30	WORKING TIGHT HOLE PRIOR TO CONNECTION. STALLED OUT TDS IN SEVERAL SPOTS. WORK CONNECTION UNTIL WORKABLE WITHOUT ISSUE
	08:30	10:00	01:30	DRILL F6,791 T/6,834',(43'@ 28.7'/HR).GPM-387,SPP-1,600/1,800,DIFF-90/200,WOB-10/16K,RPM-45/55, MWT-9.7+/52 VIS, M/U WATER @ 15 GPM.REAMING AS NEEDED:**ON BTM ROP=103.7'/hr. ***claystone concentration 15/20%*** CONT DROPPING 1/2 SAPP STICK ON CONN. ***DRILLED AT CONTROLLED RATE FOR LOSSES. REGAIN FULL RETURNS & INCREASE BACK TO FULL PUMP RATE: BYPASSING SHAKERS
	10:00	10:30	00:30	WORK TIGHT HOLE: DROP SAPP STICK
	10:30	11:00	00:30	WORK STRING & CIRCULATE OUT SAPP: STRING WORKING WITH NO EXCESSIVE OVEPULL OR TORQUE
	11:00	13:00	02:00	DRILL F/6,791 T/6,872',(81'@ 40.5'/HR).GPM-454,SPP-2,000/2,300,DIFF-90/300,WOB-12/20K,RPM-40/55, MWT-9.7+/46 VIS, M/U WATER @ 5-10 GPM.REAMING AS NEEDED:**ON BTM ROP=96.65'/hr. ***claystone concentration 10-20%***
	13:00	13:30	00:30	WORK TIGHT HOLE:
	13:30	15:00	01:30	DRILL F/6,872 T/6,921',(49'@ 32.7'/HR).GPM-454,SPP-2,000/2,300,DIFF-90/300,WOB-12/20K,RPM-40/55, MWT-9.7+/46 VIS, M/U WATER @ 5-10 GPM.REAMING AS NEEDED:**ON BTM ROP=96.65'/hr. ***claystone concentration 10-15%*** ROP RANGING FROM 13-64'/HR
	15:00	15:30	00:30	WORK STRING PRIOR TO RIG SERVICE: NO EXCESSIVE OVERPULL OBSERVED. REAM TWICE
	15:30	16:00	00:30	WORK STRING ONE TIME PRIOR TO RIG SERVICE: LUBRICATE RIG:
	16:00	21:00	05:00	DRILL F/6,921 T/7,047',(126'@ 25.2'/HR).GPM-454,SPP-2,000/2,300,DIFF-90/300,WOB-12/21K,RPM-40/55, MWT-9.6+/58 VIS, M/U WATER @ 5-10 GPM.REAMING AS NEEDED:**ON BTM ROP=92.8'/hr. ***claystone concentration 35%*** ROP RANGING FROM 12-55'/HR F/TOP OF WASATCH @ 6,924'.
	21:00	00:30	03:30	TAKE FINAL SURVEY:DROP (2) SAPP STICKS: PUMP & CIRC OUT 80bbl HI-VIS 5% LCM SWEEP IN 20bbl INCREMENTS. PUMP & SPOT WEIGHTED LUBE PILL
	00:30	01:00	00:30	TOH F/7,047 w/OUT PUMPS & NO EXCESSIVE PULL UNTIL 6,870'. UNABLE TO WORK PAST w/OUT PUMP & ROTARY.
	01:00	06:00	05:00	PUMP & BACK REAM AS NEEDED F/6,870' T/6,651'.TRY VARIOUS OPTIONS OF SPM/RPM & ATTEMPT WORKING STRING EASY TO MINIMIZE OVER PRESSURE MIXING LCM & BUILDING VOLUME.
	05:55	05:55	00:00	SAFETY MEETING DAYS:TEAM WORK-ACCOUNTABILITY: C.O.M. DRAW WORKS INSPECTION,SWA. SAFETY MEETING NIGHTS:SWA-TRIPPING OPS-MIXING CHEM-C.O.M REGULATORY NOTICES:NONE REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	2,082.0			1,919.0	6,793.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	0.00				0.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
1	7.875	SMITH	MDSI516	JH9586	13/13/13/13/13	0.648	1,028	7,047	3-3-BT-N-X-1/16-LT-TD		

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
1	12K/21K	55/79	465	2,250	2.67	12.00	307	25.58	83.50	6,119	73.28	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
1	6.500	EXCALIBER	PERFORMANC	65214	9/10	1,028	7,047	04/08/2014	04/13/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	21,000	0.17	12.00	307	25.58	83.50	6,119	73.28			

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
	04/12/2014	7,047	1.6	159.01	6,966	657.2	653.13	-78.63	0.7	Projected Survey Station	
	04/12/2014	6,997	1.9	161.10	6,916	658.7	654.55	-79.14	0.7	MWD Survey Tool	
	04/12/2014	6,954	2.2	162.90	6,873	660.2	656.01	-79.61	0.4	MWD Survey Tool	

MUD PROPERTIES

TypeDAP (1.5 PPG)	Mud Wt	9.7	Alk.		Sand %	XS Lime lb/bbl
Temp. 101	Gels 10sec	8	Cl ppm	1,800	Solids %	Salt bbls
Visc 49	Gels 10min	27	Ca ppm	100	LGS %	LCM ppb
PV 22	pH	9.7	pF	0.0	Oil %	API WL cc
YP 16	Filter Cake/32	2	Mf	2.0	Water %	HTHP WL cc
O/W Ratio	ES		WPS			
Comments:	TRAILER RENTAL-1,ENGINEER-1,ANCO BAR-135,CEDAR FIBER-18,DAP-19,DRISPAC REG-5,HI-YIELD GEL-196,LIGNITE-10,MICA-5,PHPA-3,SAWDUST-325,SOLTEX-53,WALNUT-62,MEGA CIDE-1,PALLETS/SHRINK WRAP-4,LIME-11,DRILL LUBE-2 DRUMS.***SOLTEX-3.1/PHPA-1.1					

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,300	GPM	465	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	605
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	ADJ MOTOR @ 1.76							Length	899.4			Hours on BHA	106
Up Weight	180,000	Dn Weight	120,000	RT Weight	140,000			Torque	11,000			Hours on Motor	106

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT SMITH 5 BLADE	7.875		1.00		JH9586	MDSI 516 SMITH 5X13 TFA .648
2	MOTOR	6.500		29.59		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500	3.250	2.58		65016	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.750	4.48		PDG-650-087	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	553.03		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.65		250986	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	185.40		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	12,317	10,000	
8100..320: Mud & Chemicals	15,725	30,191	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,050	127,886	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel		20,186	20,000	8100..410: Mob/Demob	25,550		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/		2,961	1,000	8100..520: Trucking & Hauling	700	23,000	
8100..530: Equipment Rental	3,091	17,920	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	650	6,448	10,000	8100..535: Directional Drillin	8,934	59,899	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,829	35,000	
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud	3,200		
8100..800: Supervision/Consult	2,750	15,813	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,302	32,313		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000	
8200..605: Cementing Work			25,000	8210..600: Production Casing	99,620	50,000	
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	53,502	532,068	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/14/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598		SPUD DATE	03/09/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	7,047'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS 97.0		DRLG DAYS SINCE SPUD	8	
ANTICIPATED TD	7,429'	PRESENT OPS	Run Production Casing at 7,047'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	120	CUM. MUD LOSS	SURF:	DH:		445	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:		SEAN LEHNEN			
LAST BOP TEST	04/10/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		7,023	SSE	SSED	

TIME BREAKDOWN	CASING & CEMENT	5.50	COND MUD & CIRCULATE	3.50	REAMING	1.00
	TRIPPING	9.50	WIRELINE	4.50		

DETAILS	Start	End	Hrs	
	06:00	07:00	01:00	CONT TOH TO 6,303': PULLING w/SPR & NO REAMING:
	07:00	07:30	00:30	CBU
	07:30	08:00	00:30	TIH W/OUT ISSUE TO 6,788'. HIT BRIDGE
	08:00	09:00	01:00	REAM BACK TO BOTTOM: F/6,788 TO 6,830***TIGHT***
	09:00	12:00	03:00	CIRC & EVEN OUT MUD WT & VIS. HOLE TOOK 60 BBL DRINK. **AGAIN** BUILD VOLUME
	12:00	20:00	08:00	TOH W/OUT PUMP F/7,047 T/6,300***TIGHT SPOT AGAIN @ 6,840 TO 6,827** ABLE TO WORK THROUGH W/55K OVER STRING WT. PUMP SLUG & CONT TOH. L/D DIRECTIONAL TOOLS-BREAK OFF BIT: ***BHA WAS CLEAN OF EXCESS CLAY OR BALLING***
	20:00	20:30	00:30	R/D CUSHING SUB FOR CASING RUN
	20:30	01:00	04:30	HOLD PJSTMTNG: R/U HES LOGGING TOOLS: RIH & TAG BOTTOM AT 7,042',LOGGERS DEPTH** NO PROBLEMS GETTING TO BOTTOM. LOG OUT OF HOLE & R/D
	01:00	02:30	01:30	CHANGE OUT TDS SWIVEL MOTORS: M/U BUMPER SUB & SPEAR
	02:30	06:00	03:30	M/U SHOE TRAK***PIGGY BACKED*** TEST FLOATS & RIH w/PROD CASING TO 2,419' & BREAK CIRCULATION, FILLING CASING AS NEEDED.
	05:54	05:54	00:00	FINAL MUDLOGGING REPORT;
	05:55	05:55	00:00	***claystone-55%***,SS-20%,SH-20%,LS-5%.
				SAFETY MEETING DAYS:TRIPPING OPS, C.O.M. DRAW WORKS INSPECTION,SWA.
				SAFETY MEETING NIGHTS:SWA-WIRELINE & CASING OPS-C.O.M
				REGULATORY NOTICES:NONE
				REGULATORY VISITS:NONE.
				INCIDENTS:NONE.
				SAFETY DRILLS:NONE

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid	720.0			1,199.0	7,513.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT	
SLTSHOE/FLT COLLAR=2.41,(2) MARKER JTS=21.86,(1) PUP JT=11.44,(1) HANGER=19.0,(160 JTS=6968.54	

CEMENT JOB SUMMARY	
LOAD PLUG: R/U HEAD: PUMP 5bbls H2o AHEAD & TEST T/5,000psi. PUMP 5bbl WTR SPACER,20bbl SUPER FLUSH,10bbl WTR SPACER. PUMP 142bbl(250sx)11.0ppg LEAD CMT @ 5bbl/MIN. PUMP 132bbl(540sx)14.0ppg TAIL CMT @ 5.0bbl/MIN. WASH UP LINES-DROP PLUG: DISP w/162bbls FRESH WTR. BUMP PLUG 500psi OVER FCR OF 1600 T/2,200psi. HELD 3 MIN. BLEED BACK 1.5bbls TO TRUCK. CONT SEEING SLIGHT FLOW FOR .25bbls OVER 5MIN. REBUMP PLUG & HOLD 6 MIN. BLEED BACK 1.5bbl. CONT TO SEE SLIGHT FLOW. ***15bbls SUPER FLUSH TO SURFACE*** CLOSE IN HEAD & RIG DOWN HES AFTER SAFETY MEETING	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/14/2014	5 1/2	J-55	17	7,023		
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDSI516	JH9586	13/13/13/13/13	0.648	1,028	7,047	3-3-BT-N-X-1/16-LT-TD	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/21K	55/79	465	2,250	2.67	12.00	307	25.58	83.50	6,119	73.28

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	EXCALIBER	PERFORMANC	65214	9/10	1,028	7,047	04/08/2014	04/13/2014		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	21,000	0.17	12.00	307	25.58	83.50	6,119	73.28		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/12/2014	7,047	1.6	159.01	6,966	657.2	653.13	-78.63	0.7	Projected Survey Station
	04/12/2014	6,997	1.9	161.10	6,916	658.7	654.55	-79.14	0.7	MWD Survey Tool
	04/12/2014	6,954	2.2	162.90	6,873	660.2	656.01	-79.61	0.4	MWD Survey Tool

MUD PROPERTIES	TypeDAP (1.5 PPG)	Mud Wt	9.9	Alk.		Sand %		XS Lime lb/bbl	
Temp.	85	Gels 10sec	8	Cl ppm	1,600	Solids %	9.0	Salt bbls	
Visc	66	Gels 10min	19	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	22	pH	9.7	pF	0.0	Oil %	0.0	API WL cc	7.6
YP	18	Filter Cake/32	2	Mf	1.8	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	TRAILER RENTAL-1,ENGINEER-1,ANCO BAR-350,CEDAR FIBER-18,DAP-7,DRISPAC REG-1,HI-YIELD GEL-113,LIGNITE-3,MICA-5,PEANUT HULLS-16,PHPA-1,SAWDUST-225,SOLTEX-46,WALNUT-22,MEGA CIDE-1,PALLETS/SHRINK WRAP-13,LIME-3,***SOLTEX-2.8/PHPA-1.2								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,300	GPM	465	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	605
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup										Length			899.4
Up Weight										Torque			11,000
ADJ MOTOR @ 1.76										Hours on BHA			106
Dn Weight										Hours on Motor			106
RT Weight													

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT SMITH 5 BLADE	7.875		1.00		JH9586	MDSI 516 SMITH 5X13 TFA .648
2	MOTOR	6.500		29.59		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500	3.250	2.58		65016	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.750	4.48		PDG-650-087	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	553.03		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.65		250986	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	185.40		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	617	12,934	10,000
8100..320: Mud & Chemicals	15,745	45,936	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	144,936	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		20,186	20,000	8100..410: Mob/Demob		25,550	
8100..420: Bits & Reamers	13,000	13,000	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		2,961	1,000	8100..520: Trucking & Hauling		700	23,000
8100..530: Equipment Rental	5,041	22,961	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	7,098	10,000	8100..535: Directional Drillin	8,355	68,254	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,829	35,000
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,111	11,111	14,000	8100..705: Logging - Mud		3,200	
8100..800: Supervision/Consult	2,750	18,563	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,463	38,776		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		99,620	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	80,782	612,850	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/15/2014

WELL NAME	THREE RIVERS FED 35-13-720			AFE#	140598	SPUD DATE	03/09/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321	
TD AT REPORT	7,047'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	97.0	DRLG DAYS SINCE SPUD	9
ANTICIPATED TD	7,429'	PRESENT OPS	Rig down at 7,047'			GEOLOGIC SECT.		
DAILY MUD LOSS	SURF:	DH:	120	CUM. MUD LOSS	SURF:	DH:		565
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:		SEAN LEHNEN		
LAST BOP TEST	04/10/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		7,023	SSE	SSED

TIME BREAKDOWN	CASING & CEMENT	10.00	COND MUD & CIRCULATE	1.00	RIG UP / TEAR DOWN	13.00
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DETAILS				
Start	End	Hrs		
06:00	13:00	07:00	CONT RIH w/ PROD CASING AND LAND AT 7,023'. WASHED DOWN LAST 3 JOINTS.	
13:00	14:00	01:00	CIRC & COND MUD WHILE HOLDING SAFETY MEETING w/ HES & RIG CREWS. R/U HES TO FLOOR.	
14:00	17:00	03:00	LOAD PLUG: R/U HEAD: PUMP 5bbs H2o AHEAD & TEST T/5,000psi. PUMP 5bbl WTR SPACER,20bbl SUPER FLUSH,10bbl WTR SPACER. PUMP 142bbl(250sx)11.0ppg LEAD CMT @ 5bbl/MIN. PUMP 132bbl(540sx)14.0ppg TAIL CMT @ 5.0bbl/MIN. WASH UP LINES-DROP PLUG: DISP w/162bbls FRESH WTR. BUMP PLUG 500psi OVER FCR OF 1600 T/2,200psi. HELD 3 MIN. BLEED BACK 1.5bbls TO TRUCK. CONT SEEING SLIGHT FLOW FOR .25bbls OVER 5MIN. REBUMP PLUG & HOLD 6 MIN. BLED BACK 1.5bbl. CONT TO SEE SLIGHT FLOW. ***15bbls SUPER FLUSH TO SURFACE***CLOSE IN HEAD & RIG DOWN HES AFTER SAFETY MEETING	
17:00	21:00	04:00	CLEAN PITS: R/D BY HAND: BLEED PRESSURE FROM HEAD EACH HOUR: R/D & REMOVE HEAD AFTER 4 HOURS. NO FLOW.	
21:00	06:00	09:00	N/D. L/D LANDING JT: CONT R/D BY HAND AND PREPARE FOR MOVE	
05:55	05:55	00:00	SAFETY MEETING DAYS:RUNNING CSG-C.O.M. SWA. CMT OPS	
			SAFETY MEETING NIGHTS:SWA-N/D-R/D OPS	
			REGULATORY NOTICES:UTAH STATE WITH NOTICE OF MOVE AND BOP TEST ON THREE RIVERS	
			27-34-720	
			REGULATORY VISITS:NONE.	
			INCIDENTS:NONE.	
			SAFETY DRILLS:NONE	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	800.0	500.0		899.0	8,313.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY
LOAD PLUG: R/U HEAD: PUMP 5bbs H2o AHEAD & TEST T/5,000psi. PUMP 5bbl WTR SPACER,20bbl SUPER FLUSH,10bbl WTR SPACER. PUMP 142bbl(250sx)11.0ppg LEAD CMT @ 5bbl/MIN. PUMP 132bbl(540sx)14.0ppg TAIL CMT @ 5.0bbl/MIN. WASH UP LINES-DROP PLUG: DISP w/162bbls FRESH WTR. BUMP PLUG 500psi OVER FCR OF 1600 T/2,200psi. HELD 3 MIN. BLEED BACK 1.5bbls TO TRUCK. CONT SEEING SLIGHT FLOW FOR .25bbls OVER 5MIN. REBUMP PLUG & HOLD 6 MIN. BLEED BACK 1.5bbl. CONT TO SEE SLIGHT FLOW. ***15bbls SUPER FLUSH TO SURFACE*** CLOSE IN HEAD & RIG DOWN HES AFTER SAFETY MEETING

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/14/2014	5 1/2	J-55	17	7,023		
Surface	03/09/2014	8 5/8	J-55	24	1,013		
Conductor	03/04/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDSI516	JH9586	13/13/13/13	0.648	1,028	7,047	3-3-BT-N-X-1/16-LT-TD	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/21K	55/79	465	2,250	2.67	12.00	307	25.58	83.50	6,119	73.28

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	EXCALIBUR	PERFORMANC	65214	9/10	1,028	7,047	04/08/2014	04/13/2014		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	21,000	0.17	12.00	307	25.58	83.50	6,119	73.28		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/12/2014	7,047	1.6	159.01	6,966	657.2	653.13	-78.63	0.7	Projected Survey Station		
04/12/2014	6,997	1.9	161.10	6,916	658.7	654.55	-79.14	0.7	MWD Survey Tool		
04/12/2014	6,954	2.2	162.90	6,873	660.2	656.01	-79.61	0.4	MWD Survey Tool		

MUD PROPERTIES											
Type	DAP (1.35 PPG)	Mud Wt	9.9	Alk.		Sand %		XS Lime lb/bbl			
Temp.	85	Gels 10sec	8	Cl ppm	1,600	Solids %	9.0	Salt bbls			
Visc	66	Gels 10min	19	Ca ppm	80	LGS %	7.0	LCM ppb			
PV	22	pH	9.7	pF	0.0	Oil %	0.0	API WL cc	7.6		
YP	18	Filter Cake/32	2	WPS	2.0	Water %	91.0	HTHP WL cc			
O/W Ratio		ES									
Comments:	TRAILER RENTAL-1,ENGINEER-1.										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
----------	--------------------	---	------------	-----	-----------------	-----

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,300	GPM	465	SPR	Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup	ADJ MOTOR @ 1.76							Length	899.4		Hours on BHA
Up Weight	180,000	Dn Weight	120,000	RT Weight	140,000			Torque	11,000		Hours on Motor

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT SMITH 5 BLADE	7.875		1.00		JH9586	MDSI 516 SMITH 5X13 TFA .648
2	MOTOR	6.500		29.59		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500	3.250	2.58		65016	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.750	4.48		PDG-650-087	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	553.03		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.65		250986	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	185.40		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,374	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		19,342	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		12,934	10,000
8100..320: Mud & Chemicals	6,982	52,918	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	161,986	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	1,693	21,879	20,000	8100..410: Mob/Demob		25,550	
8100..420: Bits & Reamers		13,000	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		2,961	1,000	8100..520: Trucking & Hauling	525	1,225	23,000
8100..530: Equipment Rental	3,091	26,052	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,595	8,693	10,000	8100..535: Directional Drillin		68,254	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,829	35,000
8100..605: Cementing Work		19,143	25,000	8100..610: P & A			
8100..700: Logging - Openhole		11,111	14,000	8100..705: Logging - Mud	11,710	14,910	
8100..800: Supervision/Consult	2,750	21,313	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,475	47,251		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work	38,866	38,866	25,000	8210..600: Production Casing		99,620	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	92,737	705,587	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/3/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. First Production occurred on the TR35-13-720 on 05/03/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 07, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/6/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535540000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments for BOP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 13, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/14/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By JOHN FREITAS
_ Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 35-13-720
Qtr/Qtr SW/SW Section 35 Township T7S Range R20E_
Lease Serial Number UTU88623
API Number 43-047-53554

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time ____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 4/07/2014 10:00 AM ☐ PM ☒

Remarks PLEASE CALL WITH ANY QUESTIONS.

We anticipate moving onto the 35-13-720 at 14:00 hours on 4/07/2014. We should be nipping up and testing bop's at 22:00 hrs on 4/07/14

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. UTU88623	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator ULTRA RESOURCES, INC. Contact: JENNA ANDERSON E-Mail: janderson@ultrapetroleum.com				7. Unit or CA Agreement Name and No.	
3. Address 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112			3a. Phone No. (include area code) Ph: 303-645-9804		8. Lease Name and Well No. THREE RIVERS FED 35-13-720
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 1320FSL 716FWL 40.162775 N Lat, 109.642839 W Lon At top prod interval reported below NWSW 2028FSL 647FWL 40.164729 N Lat, 109.643126 W Lon At total depth NWSW 1969FSL 649FWL 40.164568 N Lat, 109.643120 W Lon				9. API Well No. 43-047-53554	
14. Date Spudded 03/04/2014				15. Date T.D. Reached 04/13/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/03/2014				10. Field and Pool, or Exploratory UNDESIGNATED	
17. Elevations (DF, KB, RT, GL)* 4802 GL				11. Sec., T., R., M., or Block and Survey or Area Sec 35 T7S R20E Mer SLB	
18. Total Depth: MD 7047 TVD 6966				19. Plug Back T.D.: MD 7022 TVD 6941	
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 C-75	109.0	0	135				0	
12.250	8.625 J-55	24.0	0	1013		675		0	
7.875	5.500 J-55	17.0	0	7023		274		500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4673							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AGREEN RIVER - LOWER	5296	6944	5296 TO 6944		255	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5296 TO 6944	FRACTURE/STIMULATE 7 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2014	05/12/2014	24		71.0	36.0	460.0			OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		80.0		71	36	460	508	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #247379 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED: May. 29, 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER - UPPER GREEN RIVER - LOWER WASATCH	3090 5264 6978

32. Additional remarks (include plugging procedure):

Amount and type of material for the frac: 7000 gal HCl acid, 962170 gal FR-66 Water, 234869 gal DeltaFrac 140 xlink, 979322 lbs White Sand.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #247379 Verified by the BLM Well Information System.
For ULTRA RESOURCES, INC., sent to the Vernal**

Name (*please print*) JENNA ANDERSONTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 05/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: May. 29, 2014

☐ Proposed
☒ As Is

THREE RIVERS FED 35-13-720 GL: 4,802.0, KB: 4,814.0
 Sec 35, 7S, 20E Uintah County, Utah

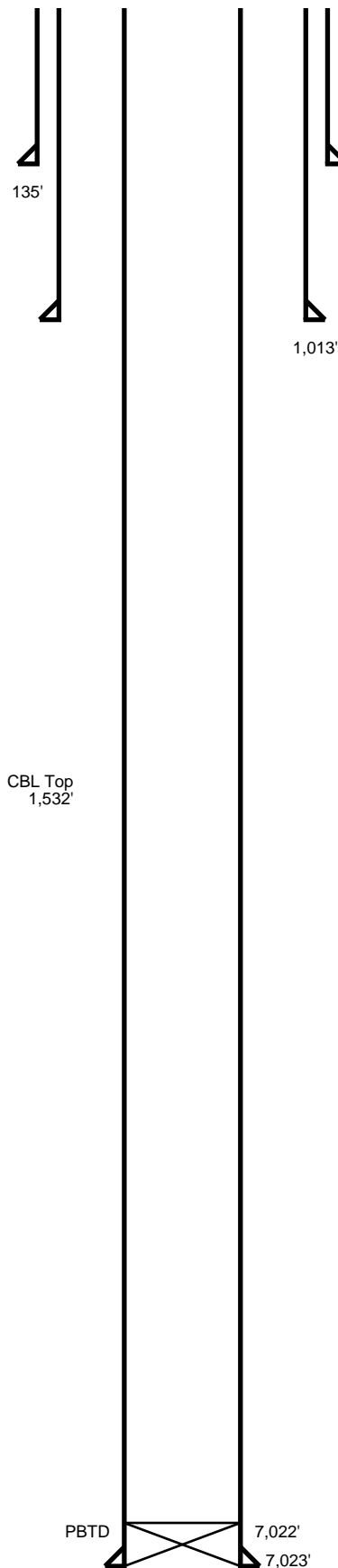
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	109	C-75	135	
Surface	8 5/8	24	J-55	1013	675
Production	5 1/2	17	J-55	7023	274
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6942-6944	6925-6926	6909-6910	6896-6897	6879-6880	6868-6869	6854-6855
2	6762-6763	6751-6752	6741-6742	6728-6729	6712-6713	6700-6701	6687-6688
3	6520-6521	6509-6510	6495-6497	6483-6484	6465-6466	6452-6453	6428-6429
4	6323-6324	6314-6315	6301-6302	6293-6294	6280-6281	6264-6265	6254-6255
5	6204-6206	6184-6185	6172-6173	6162-6163	6150-6151	6128-6129	6103-6104
6	5754-5756	5728-5729	5719-5720	5714-5715	5706-5707	5634-5635	5566-5567
7	5439-5441	5429-5431	5419-5420	5406-5407	5397-5398	5382-5383	5364-5365

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	04/28/2014	49.0	2,243	133,438	4,171		N
2	04/29/2014	50.0	1,670	156,604	4,868		N
3	04/29/2014	50.0	2,361	139,929	4,384		N
4	04/29/2014	40.0	3,188	103,889	3,012		N
5	04/29/2014	47.0	2,651	184,940	4,989		N
6	04/29/2014	43.0	2,485	127,023	3,500		N
7	04/29/2014	48.0	1,621	138,967	3,744		N
Totals:				984,790	28,668		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
03/09/2014	03/09/2014	04/13/2014	04/15/2014	05/03/2014	



☐ Proposed
☒ As Is

THREE RIVERS FED 35-13-720 GL: 4,802.0, KB: 4,814.0
Sec 35, 7S, 20E Uintah County, Utah

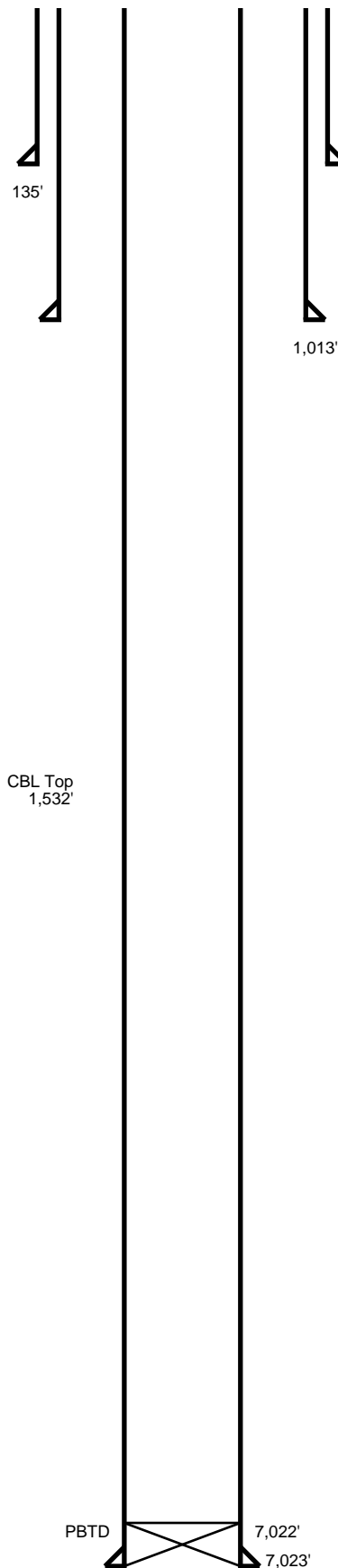
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	109	C-75	135	
Surface	8 5/8	24	J-55	1013	675
Production	5 1/2	17	J-55	7023	274
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6942-6944	6925-6926	6909-6910	6896-6897	6879-6880	6868-6869	6854-6855
2	6762-6763	6751-6752	6741-6742	6728-6729	6712-6713	6700-6701	6687-6688
3	6520-6521	6509-6510	6495-6497	6483-6484	6465-6466	6452-6453	6428-6429
4	6323-6324	6314-6315	6301-6302	6293-6294	6280-6281	6264-6265	6254-6255
5	6204-6206	6184-6185	6172-6173	6162-6163	6150-6151	6128-6129	6103-6104
6	5754-5756	5728-5729	5719-5720	5714-5715	5706-5707	5634-5635	5566-5567
7	5439-5441	5429-5431	5419-5420	5406-5407	5397-5398	5382-5383	5364-5365

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	04/28/2014	49.0	2,243	133,438	4,171		N
2	04/29/2014	50.0	1,670	156,604	4,868		N
3	04/29/2014	50.0	2,361	139,929	4,384		N
4	04/29/2014	40.0	3,188	103,889	3,012		N
5	04/29/2014	47.0	2,651	184,940	4,989		N
6	04/29/2014	43.0	2,485	127,023	3,500		N
7	04/29/2014	48.0	1,621	138,967	3,744		N
Totals:				984,790	28,668		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

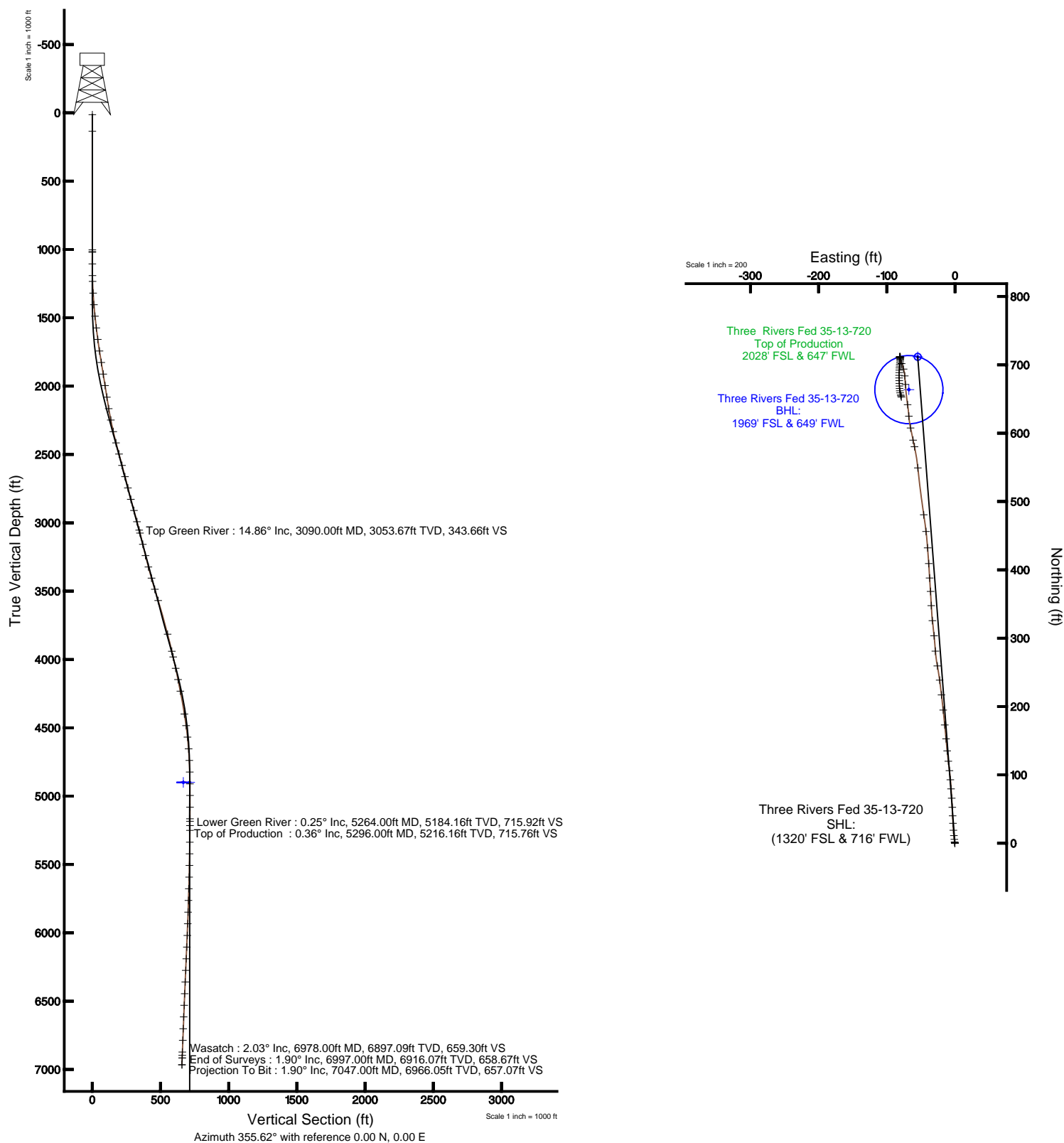
Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
03/09/2014	03/09/2014	04/13/2014	04/15/2014	05/03/2014	





ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-13-720 (1320' FSL & 716' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 35-13-720
 Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-13-720 PWB





Actual Wellpath Report

Three Rivers Fed 35-13-720 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-13-720 (1320' FSL & 716' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-13-720 AWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999915	Report Generated	5/15/2014 at 10:42:21 AM
Convergence at slot	1.19° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-13-720_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	0.00	40.37	2159405.62	7233403.93	40°09'45.990"N	109°38'34.220"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4815.00ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4815.00ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers Fed 35-13-720 (1320' FSL & 716' FWL))	4815.00ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	353.14°



Actual Wellpath Report

Three Rivers Fed 35-13-720 AWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-13-720 (1320' FSL & 716' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-13-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (79 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	213.200	0.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.220"W	0.00	
13.00	0.000	213.200	13.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.220"W	0.00	
135.00	0.000	0.000	135.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.220"W	0.00	
1002.00	0.000	0.000	1002.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.220"W	0.00	
1015.00	0.000	0.000	1015.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.220"W	0.00	
1020.00	0.200	213.200	1020.00	-0.01	-0.01	0.00	40°09'45.990"N	109°38'34.220"W	4.00	
1105.00	0.200	215.400	1105.00	-0.23	-0.25	-0.17	40°09'45.988"N	109°38'34.222"W	0.01	
1191.00	1.200	353.500	1190.99	0.56	0.52	-0.36	40°09'45.995"N	109°38'34.225"W	1.58	
1233.00	2.100	355.300	1232.98	1.77	1.72	-0.47	40°09'46.007"N	109°38'34.226"W	2.15	
1319.00	2.900	353.200	1318.89	5.52	5.45	-0.86	40°09'46.044"N	109°38'34.231"W	0.94	
1404.00	4.600	352.400	1403.71	11.08	10.97	-1.57	40°09'46.098"N	109°38'34.240"W	2.00	
1489.00	6.100	356.400	1488.34	18.99	18.85	-2.30	40°09'46.176"N	109°38'34.250"W	1.82	
1575.00	7.400	357.500	1573.74	29.08	28.95	-2.83	40°09'46.276"N	109°38'34.256"W	1.52	
1660.00	7.500	357.300	1658.02	40.07	39.96	-3.33	40°09'46.385"N	109°38'34.263"W	0.12	
1746.00	9.100	357.600	1743.12	52.45	52.36	-3.88	40°09'46.507"N	109°38'34.270"W	1.86	
1831.00	9.100	355.200	1827.05	65.87	65.77	-4.72	40°09'46.640"N	109°38'34.281"W	0.45	
1917.00	9.100	356.300	1911.97	79.45	79.34	-5.73	40°09'46.774"N	109°38'34.294"W	0.20	
2002.00	9.000	355.300	1995.91	92.81	92.67	-6.71	40°09'46.906"N	109°38'34.306"W	0.22	
2088.00	9.000	353.600	2080.85	106.26	106.06	-8.01	40°09'47.038"N	109°38'34.323"W	0.31	
2173.00	9.800	352.800	2164.71	120.14	119.84	-9.66	40°09'47.174"N	109°38'34.344"W	0.95	
2258.00	10.900	354.300	2248.32	135.41	135.02	-11.36	40°09'47.324"N	109°38'34.366"W	1.33	
2344.00	12.900	354.600	2332.47	153.14	152.67	-13.07	40°09'47.499"N	109°38'34.388"W	2.33	
2429.00	14.800	354.600	2414.99	173.48	172.93	-14.99	40°09'47.699"N	109°38'34.413"W	2.24	
2514.00	15.100	353.700	2497.12	195.40	194.74	-17.22	40°09'47.914"N	109°38'34.442"W	0.45	
2600.00	15.000	353.600	2580.17	217.73	216.93	-19.69	40°09'48.134"N	109°38'34.474"W	0.12	
2685.00	14.600	352.200	2662.35	239.44	238.48	-22.37	40°09'48.347"N	109°38'34.508"W	0.63	
2770.00	14.200	349.200	2744.68	260.55	259.33	-25.78	40°09'48.553"N	109°38'34.552"W	1.00	
2856.00	15.200	355.500	2827.87	282.34	280.93	-28.64	40°09'48.766"N	109°38'34.589"W	2.19	
2941.00	15.700	354.500	2909.80	304.98	303.49	-30.62	40°09'48.989"N	109°38'34.614"W	0.67	
3026.00	14.800	353.000	2991.80	327.33	325.72	-33.05	40°09'49.209"N	109°38'34.646"W	1.16	
3090.00†	14.863	356.877	3053.67	343.70	342.02	-34.49	40°09'49.370"N	109°38'34.664"W	1.55	Top Green River
3112.00	14.900	358.200	3074.93	349.33	347.67	-34.73	40°09'49.426"N	109°38'34.667"W	1.55	
3197.00	13.300	356.000	3157.37	369.98	368.35	-35.76	40°09'49.630"N	109°38'34.681"W	1.98	
3282.00	13.500	355.900	3240.06	389.66	388.00	-37.15	40°09'49.824"N	109°38'34.698"W	0.24	
3368.00	15.100	357.000	3323.39	410.86	409.20	-38.45	40°09'50.034"N	109°38'34.715"W	1.89	
3453.00	16.300	355.300	3405.22	433.83	432.14	-40.01	40°09'50.260"N	109°38'34.735"W	1.51	
3538.00	16.700	353.100	3486.72	457.96	456.16	-42.45	40°09'50.498"N	109°38'34.767"W	0.87	
3624.00	16.600	351.600	3569.11	482.60	480.57	-45.73	40°09'50.739"N	109°38'34.809"W	0.51	
3880.00	14.800	354.100	3815.55	551.85	549.28	-54.44	40°09'51.418"N	109°38'34.921"W	0.75	
4008.00	13.600	347.700	3939.65	583.18	580.25	-59.32	40°09'51.724"N	109°38'34.984"W	1.54	
4051.00	12.700	348.300	3981.52	592.92	589.82	-61.36	40°09'51.819"N	109°38'35.010"W	2.12	
4136.00	12.000	348.000	4064.55	611.03	607.61	-65.09	40°09'51.994"N	109°38'35.058"W	0.83	
4221.00	12.000	355.500	4147.70	628.67	625.06	-67.62	40°09'52.167"N	109°38'35.091"W	1.83	
4307.00	10.700	351.900	4232.02	645.58	641.88	-69.45	40°09'52.333"N	109°38'35.115"W	1.72	
4477.00	9.400	356.000	4399.41	675.23	671.36	-72.64	40°09'52.624"N	109°38'35.156"W	0.87	



Actual Wellpath Report

Three Rivers Fed 35-13-720 AWP

Page 3 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-13-720 (1320' FSL & 716' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-13-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (79 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4563.00	7.500	355.400	4484.47	687.85	683.96	-73.58	40°09'52.749"N	109°38'35.168"W	2.21	
4648.00	6.300	343.300	4568.86	697.99	693.96	-75.37	40°09'52.848"N	109°38'35.191"W	2.21	
4734.00	5.000	337.700	4654.44	706.25	701.94	-78.14	40°09'52.927"N	109°38'35.227"W	1.64	
4819.00	3.000	342.500	4739.23	712.01	707.49	-80.22	40°09'52.981"N	109°38'35.253"W	2.38	
4904.00	1.000	336.700	4824.17	714.91	710.29	-81.18	40°09'53.009"N	109°38'35.266"W	2.36	
4990.00	0.600	20.300	4910.16	716.03	711.41	-81.32	40°09'53.020"N	109°38'35.267"W	0.81	
5075.00	0.400	18.000	4995.16	716.69	712.11	-81.08	40°09'53.027"N	109°38'35.264"W	0.24	
5161.00	0.500	120.000	5081.16	716.74	712.20	-80.66	40°09'53.028"N	109°38'35.259"W	0.82	
5246.00	0.200	128.900	5166.16	716.41	711.92	-80.22	40°09'53.025"N	109°38'35.253"W	0.36	
5264.00†	0.248	144.850	5184.16	716.35	711.87	-80.17	40°09'53.025"N	109°38'35.253"W	0.44	Lower Green River
5296.00†	0.361	160.551	5216.16	716.19	711.72	-80.10	40°09'53.023"N	109°38'35.252"W	0.44	Top of Production
5331.00	0.500	169.000	5251.16	715.93	711.47	-80.03	40°09'53.021"N	109°38'35.251"W	0.44	
5417.00	0.800	187.600	5337.15	714.98	710.50	-80.04	40°09'53.011"N	109°38'35.251"W	0.42	
5502.00	1.100	187.000	5422.14	713.61	709.11	-80.22	40°09'52.997"N	109°38'35.253"W	0.35	
5587.00	1.000	175.100	5507.12	712.08	707.56	-80.26	40°09'52.982"N	109°38'35.254"W	0.28	
5673.00	1.800	181.900	5593.10	709.99	705.46	-80.24	40°09'52.961"N	109°38'35.254"W	0.95	
5758.00	1.500	196.500	5678.06	707.65	703.06	-80.60	40°09'52.938"N	109°38'35.258"W	0.60	
5844.00	1.700	183.600	5764.03	705.36	700.71	-81.00	40°09'52.914"N	109°38'35.263"W	0.48	
5929.00	1.700	183.600	5848.99	702.88	698.19	-81.16	40°09'52.890"N	109°38'35.265"W	0.00	
6014.00	1.900	186.800	5933.95	700.28	695.53	-81.40	40°09'52.863"N	109°38'35.269"W	0.26	
6100.00	2.300	181.900	6019.89	697.18	692.39	-81.63	40°09'52.832"N	109°38'35.271"W	0.51	
6185.00	2.700	183.500	6104.81	693.53	688.69	-81.81	40°09'52.796"N	109°38'35.274"W	0.48	
6271.00	2.600	180.000	6190.72	689.60	684.72	-81.93	40°09'52.756"N	109°38'35.275"W	0.22	
6356.00	2.500	177.500	6275.64	685.84	680.94	-81.85	40°09'52.719"N	109°38'35.274"W	0.18	
6441.00	2.800	178.700	6360.54	681.92	677.01	-81.72	40°09'52.680"N	109°38'35.273"W	0.36	
6527.00	2.600	178.100	6446.45	677.89	672.96	-81.61	40°09'52.640"N	109°38'35.271"W	0.23	
6612.00	2.500	178.600	6531.36	674.12	669.18	-81.50	40°09'52.603"N	109°38'35.270"W	0.12	
6697.00	2.500	174.500	6616.28	670.42	665.48	-81.28	40°09'52.566"N	109°38'35.267"W	0.21	
6783.00	2.100	171.200	6702.21	666.97	662.06	-80.86	40°09'52.532"N	109°38'35.261"W	0.49	
6868.00	2.000	170.000	6787.16	663.94	659.06	-80.36	40°09'52.503"N	109°38'35.255"W	0.13	
6954.00	2.200	162.900	6873.10	660.81	656.00	-79.61	40°09'52.473"N	109°38'35.245"W	0.38	
6978.00†	2.032	161.961	6897.09	659.94	655.16	-79.35	40°09'52.464"N	109°38'35.242"W	0.71	Wasatch
6997.00	1.900	161.100	6916.07	659.30	654.54	-79.14	40°09'52.458"N	109°38'35.239"W	0.71	End of Surveys
7047.00	1.900	161.100	6966.05	657.68	652.97	-78.60	40°09'52.443"N	109°38'35.232"W	0.00	Projection To Bit



Actual Wellpath Report

Three Rivers Fed 35-13-720 AWP

Page 4 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-13-720 (1320' FSL & 716' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-13-720 AWB
Facility	Sec.35-T7S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Fed 35-13-720 Driller's Target Radius: 5' 2028' FSL & 673' FWL		4900.00	711.83	-54.54	2159336.32	7234114.41	40°09'53.024"N	109°38'34.923"W	circle
Three Rivers Fed 35-13-720 Target On Plat Radius: 50' (1980' FSL & 660' FWL)		4900.00	663.83	-67.54	2159324.32	7234066.16	40°09'52.550"N	109°38'35.090"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 35-13-720 AWB Ref Wellpath: Three Rivers Fed 35-13-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	135.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 35-13-720 AWB
135.00	1002.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 35-13-720 AWB
1002.00	6997.00	MTC (Collar, pre-2000) (Standard)	MWD	Three Rivers Fed 35-13-720 AWB
6997.00	7047.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 35-13-720 AWB



Actual Wellpath Report

Three Rivers Fed 35-13-720 AWP

Page 5 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-13-720 (1320' FSL & 716' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-13-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3090.00	14.863	356.877	3053.67	Top Green River
5264.00	0.248	144.850	5184.16	Lower Green River
5296.00	0.361	160.551	5216.16	Top of Production
6978.00	2.032	161.961	6897.09	Wasatch
6997.00	1.900	161.100	6916.07	End of Surveys
7047.00	1.900	161.100	6966.05	Projection To Bit

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 04/16/2014 TO 05/09/2014

Well Name	THREE RIVERS FED 35-13-720	Frac Planned	7
Location:	UINTAH County, UTAH(SWSW 35 7S 20E)	AFE#	140598
Total Depth Date:	04/13/2014 TD 7,047	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 7,023	GL:	KB: 4,814

Date: 04/16/2014			
Supervisor:		Joe Duncan	
Work Objective:		Logging	
Contractors:		JW	
Completion Rig:		J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0900-1400		MIRU JW WLU, run CBL/GR/CCL fr/6948' to surface. TOC @ 1532'. RDMO WLU.	
Costs (\$):	Daily:	7,064	Cum: 7,064
			AFE: 948,500

Date: 04/17/2014			
Supervisor:		Fletcher	
Work Objective:		Prep for frac work	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: 3036459812
Upcoming Activity:		Completion	
Costs (\$):	Daily: 0	Cum: 7,064	AFE: 948,500

Date: 04/21/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		RNI	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0700-1700		MI and set frac tanks.	
Costs (\$):	Daily:	7,890	Cum: 14,954
			AFE: 948,500

Date: 04/22/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		RNI, Sunrise, Target	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0700-1700		Cont to MI and set frac tanks. Fill 10K tanks.	
Costs (\$):	Daily:	5,888	Cum: 20,842
			AFE: 948,500

Date: 04/23/2014				
Supervisor:		Joe Duncan		
Work Objective:		Prep for frac work		
Contractors:		RNI, RBS, Knight		
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472	
Upcoming Activity:		Completion		
Activities				
0800-1200		MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly line.		
Costs (\$):	Daily:	3,330	Cum: 24,172	AFE: 948,500

Date: 04/24/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		MBT, R&R, T&S	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0800-1200		Install live load, and suction manifolds. Run 8" poly.	
Costs (\$):	Daily:	0	Cum: 24,172
			AFE: 948,500

Date: 04/25/2014			
Supervisor:		Joe Duncan	
Work Objective:		Perforating	
Contractors:		JW, R&R, Sunrise, Target, RNI	
Completion Rig:		J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0800-1200		Perforate stage 1 (6791-6942).	
Costs (\$):	Daily: 0	Cum: 24,172	AFE: 948,500

Date: 04/26/2014			
Supervisor:		(Missing)	
Work Objective:		(Nothing Recorded)	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: (Missing)
Upcoming Activity:			
Costs (\$):	Daily: 13,286	Cum: 37,458	AFE: 948,500

Date: 04/28/2014			
Supervisor:		Scott,Ducan	
Work Objective:		Perf, Frac, and Flowback	
Contractors:		Hal-Fac, J-W,RNI, Knight, Sunrise, Rig1, T&S	
Completion Rig:		HAL- RED, J-W	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
2130-2250		Rig up frac lines to well, Pressure test to 5500#.	
2250-0020		Frac stage 1.	
Costs (\$):	Daily: 0	Cum: 37,458	AFE: 948,500

Date: 04/29/2014					
Supervisor:		Duncan/Scott			
Work Objective:		Perf, Frac, and Flowback			
Contractors:		Hal,Rig1,JW,Sunrise,T&S			
Completion Rig:		HAL- RED, J-W	Supervisor Phone: (Missing)		
Upcoming Activity:		Completion			
Activities					
2250-0020		Frac stage 1.			
0020-0120		Perforate stage 2 (6569-6763). Set 5.5" FTFP @ 6783'.			
0120-0255		Frac stage 2.			
0255-0355		Perforate stage 3 (6350-6519). Set 5.5" FTFP @ 6550'.			
0355-0525		Frac stage 3.			
0525-0625		Perforate stage 4 (6247-6324). Set 5.5" FTFP @ 6340'.			
0625-0750		Frac stage 4.			
0750-0850		Perforate stage 5 (6005-6206). Set 5.5" FTFP @ 6222'.			
0850-1035		Frac stage 5.			
1035-1135		Perforate stage 6 (5496-5756). Set 5.5" FTFP @ 5780'.			
1135-1250		Frac stage 6.			
1250-1350		Perforate stage 7 (5296-5441). Set 5.5" FTFP @ 5460'.			
1350-1500		Frac stage 7.			
1500-1900		RDMO HES & J-W WL.			
1900-2045		Safety meeting with IPS personnel: Good communication, PPE, overhead crane loads, and job procedures.			
		RU CTU, crane and pump. Make up stack and lubricator.			
2045-2130		Load coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector,			
		Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual			
		Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test			
		motor in lubricator. Pressure up on top side of rams. Pressure test to 3500 psi. Bleed pressure to 1400 psi			
		and open rams, 1150 psi well pressure.			
2130-2225		RIH with mill and motor to plug @ 5460'. (Coil depth 5466').			
2225-2245		Drill plug (1200 psi).			
2245-2250		RIH with mill and motor to plug @ 5780'. (Coil depth 5784').			
2250-2300		Drill plug (1150 psi).			
2300-2310		RIH with mill and motor to plug @ 6222'. (Coil depth 6225').			
2310-2320		Drill plug (1100 psi).			
2320-2335		Pump 20 bbls gel sweep. RIH to plug @ 6340' (coil depth 6341') Make 500' short trip.			
2335-2350		Drill plug (1100 psi).			
2350-0005		RIH with mill and motor to plug @ 6550'. (Coil depth 6552').			
Costs (\$):	Daily:	41,964	Cum: 79,422	AFE:	948,500

Date: 04/30/2014			
Supervisor:		Scott/Ducan	
Work Objective:		Drill out plug	
Contractors:		IPS,RNI,ETS,Rig1	
Completion Rig:		IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Flow test well	
Activities			
2350-0005		RIH with mill and motor to plug @ 6550'. (Coil depth 6552').	
0005-0010		Drill plug @ 6552' (1050 psi)	
0010-0405		RIH with mill and motor to plug @ 6783'. (Coil depth 6781'). Unable to move coil, flow/surge well several times	
		to work coil free. Unable to move coil.	
0405-0600		Shut in well for one hour to allow debris to fall. Was able to get coil moving. POOH to inspect and function test	
		BHA.	
0600-0630		Inspect and function test CT Tools. Small flow back iron unable to keep up with flow back debris.	
0630-0735		NU and test to 3000 psi. RIH with mill and motor to plug @ 6783'. (Coil depth 6773').	
0735-0745		Drill plug (1100 psi).	
0745-0945		RIH to PBTD @ 7022'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7025'	
		Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom	
		ram, SICP 750#.	
0945-1000		SICP 750#. ND lubricator, swing over to the TR 35-14-720.	
1000-1001		Turn well over to flow back. Open well on a 14/64" choke @ 750 PSI.	
Costs (\$):	Daily:	754,559	Cum: 833,981
	AFE:		948,500

Date: 05/01/2014			
Supervisor:		Joe Duncan	
Work Objective:		Flow test well	
Contractors:		Rig 1, RNI	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Flow test well	
Costs (\$):	Daily: 0	Cum: 833,981	AFE: 948,500

Date: 05/02/2014			
Supervisor:		Joe Duncan	
Work Objective:		Flow test well	
Contractors:		Rig 1, RNI	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Turned over to Production Dept	
Costs (\$):	Daily: 0	Cum: 833,981	AFE: 948,500

Date: 05/03/2014						
Supervisor: (Missing)						
Work Objective: Turned over to Production Dept						
Contractors: (Missing)						
Completion Rig: (Missing)			Supervisor Phone: (Missing)			
Upcoming Activity:						
Costs (\$):	Daily:	9,464	Cum:	843,445	AFE:	948,500

Date: 05/05/2014				
Supervisor:		(Missing)		
Work Objective:		(Nothing Recorded)		
Contractors:		(Missing)		
Completion Rig:		(Missing)		Supervisor Phone: (Missing)
Upcoming Activity:				
Costs (\$):	Daily:	9,906	Cum:	853,351
			AFE:	948,500

Date: 05/07/2014			
Supervisor: (Missing)			
Work Objective: (Nothing Recorded)			
Contractors: (Missing)			
Completion Rig: (Missing)			Supervisor Phone: (Missing)
Upcoming Activity:			
Costs (\$):	Daily: 21,931	Cum: 875,282	AFE: 948,500

Date: 05/08/2014					
Supervisor:		(Missing)			
Work Objective:		MI/RU workover rig			
Contractors:		(Missing)			
Completion Rig:		Stone #11	Supervisor Phone: (Missing)		
Upcoming Activity:		MI/RU workover rig			
Activities					
1200-1400		ru rig, ru tubing equip.			
1400-1800		spot pipe and talley , talley bha , mu bha and rih pu pipe , sdfd @ 5:00 pm, travel home			
Costs (\$):	Daily:	0	Cum: 875,282	AFE:	948,500

Date: 05/09/2014			
Supervisor:		(Missing)	
Work Objective:		MI/RU workover rig	
Contractors:		(Missing)	
Completion Rig:		Stone #11	Supervisor Phone: (Missing)
Upcoming Activity:		Change Pump	
Activities			
0600-0900		crew travel, open well , pu pipe , land tubing , nd tubing euip. nd bop's , pu set tac , 12k tension , land tubing nu wellhead	
0900-1230		prep rods and spot rod trailer, pu rods , tag up space out , fill and test . 5 bbls to fill , hang unit head , hang of rods	
1230-1400		rd rig, clean up loc , rack out pump	
1400-1700		rd rig, clean up loc , rack out pump, road rig to 32-33, ru rig , ld head , pu rods parted , sdfd due to wind, trav	
		home	
Costs (\$):	Daily: 0	Cum: 875,282	AFE: 948,500

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 35-13-720

Well Name: THREE RIVERS FED 35-13-720			Fracs Planned: 7		
Location: UINTAH County, UTAH (SWSW 035 7S 20E)					
Stage 1		Frac Date: 04/28/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,243 PSI	
Initial Completion		Proppant: 133,438 lbs total	Max Rate: 61.0 BPM	Max Pressure: 3,317 PSI	
133438 lbs Ottawa					
Initial Annulus Pressure: 0		Final Annulus Pressure: 1	Pump Down Volume:		
PreFrac SICP: 1,027 PSI		ISIP: 1,782 PSI	Base BBLS to Recover: 4,171 BBLs		
Pseudo Frac Gradient: 0.690 PSI/FT		Pseudo Frac Gradient: 13.258 LB/GAL	Net Pressure: 195 psi		
			Total BBLS to Recover: 4,171 BBLs		
Breakdown Pressure: 3316		Breakdown Rate: 57.8	Perfs Open: 36		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
11	04/25/2014	3		6,791	6,792
10	04/25/2014	3		6,801	6,802
9	04/25/2014	3		6,817	6,818
8	04/25/2014	3		6,838	6,839
7	04/25/2014	3		6,854	6,855
6	04/25/2014	3		6,868	6,869
5	04/25/2014	3		6,879	6,880
4	04/25/2014	3		6,896	6,897
3	04/25/2014	3		6,909	6,910
2	04/25/2014	3		6,925	6,926
1	04/25/2014	3		6,942	6,944
Stage 2		Frac Date: 04/29/2014	Avg Rate: 50.0 BPM	Avg Pressure: 1,670 PSI	
Initial Completion		Proppant: 156,604 lbs total	Max Rate: 61.0 BPM	Max Pressure: 2,393 PSI	
156604 lbs Ottawa					
Initial Annulus Pressure: 1		Final Annulus Pressure: 0	Pump Down Volume:		
PreFrac SICP: 669 PSI		ISIP: 1,281 PSI	Base BBLS to Recover: 4,868 BBLs		
Pseudo Frac Gradient: 0.622 PSI/FT		Pseudo Frac Gradient: 11.966 LB/GAL	Net Pressure: 242 psi		
			Total BBLS to Recover: 4,868 BBLs		
Breakdown Pressure: 1817		Breakdown Rate: 32.3	Perfs Open: 39		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
13	04/29/2014	3		6,569	6,570
12	04/29/2014	3		6,585	6,586
11	04/29/2014	3		6,613	6,614
10	04/29/2014	3		6,639	6,640
9	04/29/2014	3		6,653	6,654
8	04/29/2014	3		6,674	6,675
7	04/29/2014	3		6,687	6,688
6	04/29/2014	3		6,700	6,701
5	04/29/2014	3		6,712	6,713
4	04/29/2014	3		6,728	6,729
3	04/29/2014	3		6,741	6,742
2	04/29/2014	3		6,751	6,752
1	04/29/2014	3		6,762	6,763
Stage 3		Frac Date: 04/29/2014	Avg Rate: 50.0 BPM	Avg Pressure: 2,361 PSI	
Initial Completion		Proppant: 139,929 lbs total	Max Rate: 62.0 BPM	Max Pressure: 3,855 PSI	
139929 lbs Ottawa					
Initial Annulus Pressure: 1		Final Annulus Pressure: 0	Pump Down Volume:		
PreFrac SICP: 1,397 PSI		ISIP: 1,751 PSI	Base BBLS to Recover: 4,384 BBLs		
Pseudo Frac Gradient: 0.702 PSI/FT		Pseudo Frac Gradient: 13.487 LB/GAL	Net Pressure: 419 psi		
			Total BBLS to Recover: 4,384 BBLs		
Breakdown Pressure: 3323		Breakdown Rate: 6.5	Perfs Open: 39		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
12	04/29/2014	3		6,350	6,351
11	04/29/2014	3		6,362	6,363
10	04/29/2014	3		6,375	6,376
9	04/29/2014	3		6,389	6,390
8	04/29/2014	3		6,410	6,411
7	04/29/2014	3		6,428	6,429
6	04/29/2014	3		6,452	6,453
5	04/29/2014	3		6,465	6,466
4	04/29/2014	3		6,483	6,484
3	04/29/2014	3		6,495	6,497
2	04/29/2014	3		6,509	6,510
1	04/29/2014	3		6,520	6,521

Stage 4	Frac Date: 04/29/2014	Avg Rate: 40.0 BPM	Avg Pressure: 3,188 PSI
Initial Completion	Proppant: 103,889 lbs total 103889 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,896 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,096 PSI	ISIP: 2,168 PSI	Base BBLS to Recover: 3,012 BBLs
	Pseudo Frac Gradient: 0.776 PSI/FT	Pseudo Frac Gradient: 14.915 LB/GAL	
		Net Pressure: 310 psi	Total BBLS to Recover: 3,012 BBLs
	Breakdown Pressure: 2720	Breakdown Rate: 1.7	Perfs Open: 22
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
8	04/29/2014	3	6,247 6,248
7	04/29/2014	3	6,254 6,255
6	04/29/2014	3	6,264 6,265
5	04/29/2014	3	6,280 6,281
4	04/29/2014	3	6,293 6,294
3	04/29/2014	3	6,301 6,302
2	04/29/2014	3	6,314 6,315
1	04/29/2014	3	6,323 6,324
Stage 5	Frac Date: 04/29/2014	Avg Rate: 47.0 BPM	Avg Pressure: 2,651 PSI
Initial Completion	Proppant: 184,940 lbs total 184940 lbs Ottawa	Max Rate: 63.0 BPM	Max Pressure: 4,173 PSI
	Initial Annulus Pressure: 4	Final Annulus Pressure: 13	Pump Down Volume:
	PreFrac SICP: 1,426 PSI	ISIP: 1,777 PSI	Base BBLS to Recover: 4,989 BBLs
	Pseudo Frac Gradient: 0.719 PSI/FT	Pseudo Frac Gradient: 13.829 LB/GAL	
		Net Pressure: 308 psi	Total BBLS to Recover: 4,989 BBLs
	Breakdown Pressure: 4133	Breakdown Rate: 7.1	Perfs Open: 25
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	04/29/2014	3	6,005 6,006
11	04/29/2014	3	6,023 6,024
10	04/29/2014	3	6,047 6,048
9	04/29/2014	3	6,072 6,073
8	04/29/2014	3	6,089 6,090
7	04/29/2014	3	6,103 6,104
6	04/29/2014	3	6,128 6,129
5	04/29/2014	3	6,150 6,151
4	04/29/2014	3	6,162 6,163
3	04/29/2014	3	6,172 6,173
2	04/29/2014	3	6,184 6,185
1	04/29/2014	3	6,204 6,206
Stage 6	Frac Date: 04/29/2014	Avg Rate: 43.0 BPM	Avg Pressure: 2,485 PSI
Initial Completion	Proppant: 127,023 lbs total 127023 lbs Ottawa	Max Rate: 64.0 BPM	Max Pressure: 3,580 PSI
	Initial Annulus Pressure: 19	Final Annulus Pressure: 20	Pump Down Volume:
	PreFrac SICP: 1,472 PSI	ISIP: 1,998 PSI	Base BBLS to Recover: 3,500 BBLs
	Pseudo Frac Gradient: 0.780 PSI/FT	Pseudo Frac Gradient: 14.998 LB/GAL	
		Net Pressure: 454 psi	Total BBLS to Recover: 3,500 BBLs
	Breakdown Pressure: 2694	Breakdown Rate: 4.7	Perfs Open: 27
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	04/29/2014	3	5,496 5,497
11	04/29/2014	3	5,518 5,519
10	04/29/2014	3	5,525 5,526
9	04/29/2014	3	5,532 5,533
8	04/29/2014	3	5,547 5,548
7	04/29/2014	3	5,566 5,567
6	04/29/2014	3	5,634 5,635
5	04/29/2014	3	5,706 5,707
4	04/29/2014	3	5,714 5,715
3	04/29/2014	3	5,719 5,720
2	04/29/2014	3	5,728 5,729
1	04/29/2014	3	5,754 5,756
Stage 7	Frac Date: 04/29/2014	Avg Rate: 48.0 BPM	Avg Pressure: 1,621 PSI
Initial Completion	Proppant: 138,967 lbs total 138967 lbs Ottawa	Max Rate: 66.0 BPM	Max Pressure: 2,367 PSI
	Initial Annulus Pressure: 21	Final Annulus Pressure: 21	Pump Down Volume:
	PreFrac SICP: 1,048 PSI	ISIP: 1,373 PSI	Base BBLS to Recover: 3,744 BBLs
	Pseudo Frac Gradient: 0.685 PSI/FT	Pseudo Frac Gradient: 13.176 LB/GAL	
		Net Pressure: 339 psi	Total BBLS to Recover: 3,744 BBLs
	Breakdown Pressure: 1196	Breakdown Rate: 11.0	Perfs Open: 39
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
11	04/29/2014	3	5,296 5,297
10	04/29/2014	3	5,309 5,310
9	04/29/2014	3	5,320 5,321
8	04/29/2014	3	5,337 5,338
7	04/29/2014	3	5,364 5,365
6	04/29/2014	3	5,382 5,383
5	04/29/2014	3	5,397 5,398
4	04/29/2014	3	5,406 5,407
3	04/29/2014	3	5,419 5,420
2	04/29/2014	3	5,429 5,431
1	04/29/2014	3	5,439 5,441

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/28/2014
Job End Date:	4/29/2014
State:	Utah
County:	Uintah
API Number:	43-047-53554-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 35-13-720
Longitude:	-109.64278000
Latitude:	40.16281000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,197,038
Total Base Non Water Volume:	7,000



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.27978	Density = 8.340
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.85612	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.16996	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04770	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02385	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00397	
			Naphthalene	91-20-3	5.00000	0.00397	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00079	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.03700	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02420	

			Ethylene glycol	107-21-1	30.00000	0.01210	
Cla-Web™	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03151	Denise Tuck, Halliburton 3000 N. Sam Houston Pkwy E., Houston, TX 77032 281-871-6226
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Phosphonate of a Dianime, Sodium Salt	Proprietary	30.00000	0.01541	
			Methyl alcohol	67-56-1	30.00000	0.01541	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00920	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00567	
			Acetic acid	64-19-7	60.00000	0.00340	
MC B-8614	Halliburton	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00653	Density = 8.68
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00109	
			Ethyl alcohol	64-17-5	1.00000	0.00022	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00224	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00067	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00166	
HAI-404M™	Halliburton	Corrosion Inhibitor					
			Aldehyde	Confidential	30.00000	0.00031	
			Methanol	67-56-1	30.00000	0.00031	
			Isopropanol	67-63-0	30.00000	0.00031	
			Quaternary ammonium salt	Confidential	10.00000	0.00010	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00010	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.66891	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02385	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00920	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00795	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00416	
		Other Ingredient(s)					

			Quaternary amine	Confidential		0.00263	
		Other Ingredient(s)					
			Modified bentonite	Confidential		0.00185	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00164	
		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00153	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00153	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00067	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00053	
		Other Ingredient(s)					
			Silica, amorphous - fumed	7631-86-9		0.00037	
		Other Ingredient(s)					
			Ethoxylated nonylphenol	Confidential		0.00037	
		Other Ingredient(s)					
			Naphthenic acid ethoxylate	68410-62-8		0.00031	
		Other Ingredient(s)					
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00031	
		Other Ingredient(s)					
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00031	
		Other Ingredient(s)					
			Enzyme	Confidential		0.00011	
		Other Ingredient(s)					
			Polyethoxylated fatty amine salt	61791-26-2		0.00010	
		Other Ingredient(s)					
			Fatty acids, tall oil	Confidential		0.00010	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Ethoxylated amine	Confidential		0.00005	
		Other Ingredient(s)					
			Crystalline silica, quartz	14808-60-7		0.00004	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00002	
		Other Ingredient(s)					
			C.I. Pigment Red 5	6410-41-9		0.00002	
		Other Ingredient(s)					

			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Well Name: Three Rivers 35-13-720 1 Green River

Date, Time & SO: 04/28/14 10:57 PM 901300165
Top & Bottom Perfs: 6791 TO 6926.0
Mid-Perf: 6868 BHST: 161

HALLIBURTON

Stage	Sludge Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure			Prop Conc			Liquid Additives																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
									Ave (psi)	Max (psi)	Min (psi)	Avg (PPG)	Max (PPG)	WG-35 9000-30-0 (Gal)	BC 140 590-29-4 (Xthicker) (gal)	LoSurf-3000	CLA-Web (Clay Cont.) (gal)	MC MX 2-2822 (Conduct. Enh.) (gal)	Optifo HTE 7727-54-0 (Breaker) (gal)	SP 7775-27-1 (Breaker) (gal)	FR-66 (Fric Red) (gal)	MC B-8614 7681-52-9 (Bactericide) (gal)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
1	Pre-Pad	5	0:00:33	FR Water	228	0	3.5	9.1	1418	1838	773	0.00	0.00	1.00	0.50																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										

Slurry (bbl) 4337
Pump Time (Min) 1:14:53
Clean Fluid (gal) 173164
Proppant (lb) 142231

(Use weight slips for below amounts)

COMMENTS:

TOTAL PROPPANT PUMPED: 133,310 Lbs

% of Job

0% None

0% TLC

100% White Sand

Initial Annulus Pressure 0.0 PSI

Final Annulus Pressure 1.0 PSI

Average Annulus Pressure 0.6 PSI

Change in Annulus Pressure 1.0 PSI

CLEAN STREAM:

UV1 HRS 208

UV2 HRS 213

Treatment 84.4

MB Vari 4.0%

SS Vari 0.6%

Dens Vari 0.1%

SC Vari 0.1%

Calculated Amt 50.00

Actual Amt 588.33

Percent Variance -2.4%

Strap Amt 574.00

Percent Variance -2.4%

Percent Variance is reported as 0% if variance is within 1 gallon.

HES Engineer: Chelsey Hughes

Co. Rep: Jeff Scott

Crew: RED A

Equipment running well

Xlink samples look good

Good job by Crew

3bbl overflush per company rep.

Entry Points: 11

TOTAL COST INCLUDING TAX: \$38,075.17 @ 0.2856 \$/LB

Well Name: Three Rivers 35-13-720 2 Green River

Date, Time & SO: 04/29/14 1:26 AM 901300165
Top & Bottom Perfs: 6569 TO 6729.0
Mid-Perf: 6566 BHST: 156

HALLIBURTON

Stage	Sludge Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	WGS-35 9000-30.0 (Gel) (pp)	BC 140 590-29.4 (XShear) (gal)	LoSurf-300D (Clay Cont.) (gal)	MC MX 2-2822 (Conduct. Enh.) (gal)	Opilio HTE 7727-34-0 (Breaker) (gal)	SP 7775-27-1 (Breaker) (gal)	FR-66 (Fric Red) (gal)	MC B-8614 7661-52.9 (Bactericide) (gal)
1	Pre-Pad	8	0:00:51	FR Water	356	0	4.7	9.9	862	1135	580	0.00	0.00			1.00	0.50			0.50	0.20
2	0 PPG	24	0:02:23	15% HCL Acid	1000	0	13.0	26.4	1251	1622	1135	0.00	0.00								
3	0 PPG	1437	0:23:57	FR Water	60246	0	54.7	60.9	1588	2393	666	0.00	0.00			1.00	0.50			0.50	0.20
4	0.35 PPG White Sand	2113	0:35:13	FR Water	87258	31,151	60.7	60.8	1687	1781	1607	0.36	0.39			1.00	0.50			0.50	0.20
5	0.35 PPG White Sand	122	0:02:02	FR Water	5022	1,745	60.8	60.7	1782	1793	1771	0.35	0.35			1.00	0.50			0.50	0.20
6	0.35 PPG White Sand	122	0:02:02	FR Water	5022	1,758	60.8	61.3	1802	1814	1783	0.35	0.36			1.00	0.50			0.50	0.20
7	0 PPG	2	0:00:02	18# Delta 140	98	36	61.1	61.1	1809	1810	1808	0.37	0.36	18.00	1.80	1.00	0.50			0.50	0.20
8	0.35 PPG White Sand	490	0:08:10	18# Delta 140	18732	37,408	60.4	61.1	1955	2037	1810	2.00	2.10	18.00	1.80	1.00	0.50			0.50	0.20
9	0.35 PPG White Sand	304	0:05:04	18# Delta 140	10665	41,231	60.3	60.3	1936	2037	1886	3.87	4.00	18.00	1.80	1.00	0.50			0.50	0.20
10	0.35 PPG White Sand	290	0:04:50	18# Delta 140	9397	49,334	60.0	61.0	1850	1893	1804	5.25	6.02	18.00	1.80	1.00	0.50			0.50	0.20
11	Flush	156	0:02:36	FR Water	6532	0	61.6	61.1	1858	2106	1064	0.00	0.00			1.00	0.50			0.50	0.20
	Growler @ Flush	57			2400	0															

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 156,588				Lbs
% of Job	Prop	Mesh	Quantity	Units
	0%	None	20/40	Lbs
	0%	TLC	20/40	Lbs
100%	White Sand	20/40	156,588	Lbs

Initial Annulus Pressure 1.0 PSI
Final Annulus Pressure 0.0 PSI

CLEAN STREAM:

UV1 HRS	UV2 HRS	Transm. %
210	214	87.5

@ 32.4 BPM
@ 60.3 BPM
@ 0.624 PSI/FT

PPG
Wellhead Pressure: 8.31 PSI
Stroke Back: 562 PSI
Pressure (Prop at Peris): 1576 PSI
Initial ISP: 659 PSI
ISDP: 7281 PSI

Entry Points: 13
TOTAL COST INCLUDING TAX: \$42,505.89 @ 0.2715 \$/LB

COMMENTS:

HES Engineer: Chelsey Hughes

Co. Rep: Jeff Scott
Crew: RED A
Xlink samples look good
Good job by Crew
3bbl overflush per company rep.

MB Vari	SS Vari	Dens Vari	SC Vari
3.9%	4.0%	0.0%	-1.2%

Average Annulus Pressure 0.2 PSI
Change in Annulus Pressure -1.0 PSI

Slurry (bbl) 5067
Pump Time (Min) 1:27:08
Clean Fluid (gal) 204448
Proppant (lb) 1705569

Avg Rate 48.8 BPM
Avg Corrected Rate 54.3 BPM
Max Rate 61.3 BPM
Average Prop Con 1.4
Average Pressure 1570.0 PSI
Maximum Pressure 2393.0 PSI
Average Prop Con @ VALUE

BREAKDOWN INFORMATION:

Well Name: Three Rivers 35-13-720 3 Green River

HALLIBURTON

Date, Time & SO: 04/29/14 4:02 AM 901300165
Top & Bottom Perfs: 6350 TO 6487.0
Mid-Perf: 6435

BHST: 154

Stage	Sludge Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (gpm)	Max Slurry Rate (gpm)	Pressure			Prop Conc			Liquid Additives						Liquid Additives					
									Ave (psi)	Max (psi)	Min (psi)	Avg (PPG)	Max (PPG)	WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (ppt)	LoSurf-3000 (Clay Cont.) (ppt)	CLA-Web (Clay Cont.) (ppt)	MC MX 2-2822 (Conduct. Enh.) (ppt)	Oxiflo HTE 7775-54-0 (Breaker) (ppt)	SP 7775-27-1 (Fric Red) (ppt)	FR-66 (Fric Red) (ppt)	MC B-8614 7681-52-9 (Bactericide) (ppt)				
1	Pre-Pad	9	0:00:54	FR Water	380	0	4.9	10.9	2407	3323	946	0.00	0.00	0.00	1.00	0.50									0.30	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	15.6	30.7	2557	3133	2314	0.00	0.00	0.00											0.30	0.20
3	0 PPG	1286	0:21:26	FR Water	54032	0	54.7	60.6	2409	3855	1045	0.00	0.00	0.00	1.00	0.50	0.46							0.30	0.20	
4	0.35 PPG White Sand	1659	0:30:59	FR Water	76767	28,557	60.5	60.6	2271	2309	2248	0.37	0.41	0.41	1.00	0.50	0.46							0.30	0.20	
5	0.35 PPG White Sand	122	1:33:5	FR Water	5028	1835	60.4	60.5	2284	2303	2288	0.37	0.38	0.38	1.00	0.50	2.00							0.30	0.20	
6	0.35 PPG White Sand	121	0:02:01	FR Water	5008	1908	60.6	61.0	2306	2319	2299	0.38	0.41	0.41	1.00	0.50	0.20							0.30	0.20	
7	0 PPG	3	0:00:03	18# Delta 140	114	502	60.8	60.8	2322	2325	2319	0.45	0.41	0.41	1.00	0.50	0.20							0.30	0.20	
8	2 PPG White Sand	437	0:07:17	18# Delta 140	1678	32,147	60.2	60.8	2413	2468	2325	1.92	2.03	2.03	1.00	0.50	0.25							0.30	0.20	
9	4 PPG White Sand	271	0:04:31	18# Delta 140	9526	35,894	60.0	60.3	2340	2467	2325	3.77	3.99	3.99	1.00	0.50	0.25							0.30	0.20	
10	6 PPG White Sand	286	0:04:46	18# Delta 140	9270	47,657	60.2	62.0	2279	2317	2172	5.14	5.86	5.86	1.00	0.50	0.25							0.30	0.20	
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11	Flush	149	0:02:29	FR Water	6274	0	56.3	61.6	2374	2584	1379	0.00	0.00	0.00	1.00	0.50								0.50	0.20	
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Slurry (bbl) 4568
Pump Time (Min) 1:18:52
Clean Fluid (gal) 184125
Proppant (lb) 157557

Avg Rate 50.4 BPM
Avg Corrected Rate 54.9 BPM
Max Rate 62.0 BPM
Average Prop Con 1.4
Average Pressure 2381.1 PSI
Maximum Pressure 3855.0 PSI
Average Prop Con #VALUE!

BREAKDOWN INFORMATION:
Base Fluid: 8.30 PPG
Wellhead Pressure: 846 PSI
Breaker Back: 3323 PSI
Pressure (Prop + Break): 4335 PSI
Initial ISIP: 1397 PSI
ISDP: 1757 PSI

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 139,658 Lbs
% of Job
0% None
0% TLC
100% White Sand

Initial Annulus Pressure 1.0 PSI
Final Annulus Pressure 0.0 PSI

CLEAN STREAM:
UV1 HRS 211
UV2 HRS 216
Transm.% 88.7

Entry Points: 12
TOTAL COST INCLUDING TAX: \$39,824.74 @ 0.2837 \$/LB

COMMENTS:

HES Engineer: Chelsey Hughes
Co. Rep: Jeff Scott
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Variance 0.0%

MB Vari 6.0%
SS Vari 6.7%
SC Vari 0.3%Dens Vari 0.2%

Average Annulus Pressure 1.0 PSI
Change in Annulus Pressure -1.0 PSI

Percent Variance is reported as 0% if variance is within 1 gallon.

HALLIBURTON

Well Name: Three Rivers 35-13-720 4 Green River

Date, Time & SO: 04/29/14 6:40 AM 901300165
Top & Bottom Perfs: 5247 TO 5286
MHD-Perf: BHST: 152 6324.0

Stage	Slurry Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Avg (psi)	Pressure Min (psi)	Pressure Max (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	WG-35 9000-30-0 (Gel) (pph)	BC 140 590-29-4 (Xlinker) (gph)	BA-20 631-61-4 (Buffer) (gph)	LuSurf-3000 (Clay Cont.) (gph)	CLA-Web (Conduct. Enh.) (gph)	MC MX 2-2822 7727-54-0 (Breaker) (pph)	SP 7715-27-1 (Breaker) (pph)	FR-65 (Fric Red) (gph)	MC B-8614 7681-52-9 (Bactericide) (gph)
1	Pre-Pad	2	0.00.13	FR Water	91	0	2.0	4.5	2417	1751	2806	0.00	0.00			0	1.00	0.50			0.30	0.20
2	PPG	24	0.02.23	15 % HCL Acid	1000	0	10.3	21.9	2737	3023	2595	0.00	0.00			0	1.00	0.50			0.30	0.20
3	PPG	766	0.13.06	FR Water	33032	0	51.7	61.2	2888	3891	1336	0.00	0.00			0	1.00	0.50			0.30	0.20
4	0.5 PPG White Sand	1263	0.21.03	FR Water	51775	22.108	51.7	60.6	3220	3896	2732	0.43	0.51			0	1.00	0.50			0.35	0.20
5	0.5 PPG White Sand	123	0.02.03	FR Water	5038	2.524	46.2	46.2	3814	3633	3596	0.50	0.53			0	1.00	0.50			0.50	0.20
6	0.5 PPG White Sand	122	0.02.02	FR Water	5019	2.570	46.5	46.5	3604	3531	3584	0.51	0.53			0	1.00	0.50			0.50	0.20
7	0.5 PPG White Sand	26	0.00.00	184 Delta 140	0	0																
8	0.5 PPG White Sand	26	0.00.00	184 Delta 140	11385	22.631	47.7	50.0	3925	3661	3560	1.96	2.16			0	1.00	0.50			0.20	0.20
9	0.5 PPG White Sand	185	0.03.05	184 Delta 140	6497	25.533	50.1	50.1	3383	3560	3248	3.93	4.13			0	1.00	0.50			0.20	0.20
10	0.5 PPG White Sand	200	0.03.20	184 Delta 140	6499	31.093	50.2	52.9	3184	3279	3042	4.79	6.11			0	1.00	0.50			0.20	0.20
11	Flush	147	0.02.27	FR Water	6158	0						0.00	0.00								0.50	0.20
	Growler @ Flush	57			2400	0																

Slurry (bbl) 3150
Pump Time (Min) 0.54.40
Clean Fluid (gal) 128494
Proppant (lb) 118668

Avg Rate 35.8 BPM
Avg Corrected Rate 44.3 BPM
Max Rate 61.2 BPM
Average Prop Con 1.5
Average Pressure 3185.0 PSI
Maximum Pressure 3950.0 PSI
Average Prop Con #/ALOE

BREAKDOWN INFORMATION:
Wellhead Pressure: 1751 PSI
Breaker Back: 2720 PSI
Pressure (Prop at Perfs): 2743 PSI
Initial ISP: 1098 PSI
ISDP: 2168 PSI

(Use weight slips for below amounts)

% of Job	Prop	Mech	Quantity	Units
0%	None	TLC	2040	Lbs
100%	White Sand	2040	103.504	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari	Unit
2.8%	3.3%	0.4%	0.4%	

Calculated Amt 50.00
Actual Amt 430.25
Percent Variance 2.5%

Strap Amt	Percent Variance
430.00	-2.4%

Percent Variance is reported as 0% if variance is within 1 gallon.

Comments: HES Engineer: Paul McLean
Co. Rep: Joe Duncan
RCD C

Before pressure test wireline bumped standpipe causing the wellhead flange to leak. Flange tightened.
During Stage 4 drop rate due to pressure per Co rep
During Stage 4 cut sand per Co rep brought back on within 3 min

Average Annulus Pressure 0.0 PSI
Change in Annulus Pressure 0.0 PSI

CLEAN STREAM:

UV1 Hrs	UV2 Hrs	Transm %
212	216	84.5

@ 1.7 BPM
@ 60.4 BPM
@ 0.775 PSI/FT

Entry Points: 8

TOTAL COST INCLUDING TAX: \$31,414.79 @ 0.3035 \$/LB

Well Name: Three Rivers 35-13-720 5 Green River

Date, Time & SQ: 04/29/14 8:54 AM 901300165
Top & Bottom Perfs: 6905 TO 6173.0
Mid-Perf: 6106

HALLIBURTON

BHST: 150

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Avg (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc (PPG)	Prop Conc (PPG)	WG-35 9000-30-0 (Gel) (ppg)	BC 140 590-28-4 (Xliner) (ppg)	BA-20 631-61-8 (Buffer) (ppg)	LoSurf-3000 (Clay Cont.) (ppg)	GLA-Web (Conduct. Enh.) (ppg)	MC MX 2-2822 (Breaker) (ppg)	Optiflo HTE 7775-27-1 (Breaker) (ppg)	SP 7775-27-1 (Breaker) (ppg)	FR-66 (Fric Red) (ppg)	MC B-9814 7881-52-9 (Bactericide) (ppg)
1 Pre-Pad	8	0:00:46	FR Water	323	0	3.4	6.7	2573	3916	681	0.00	0.00			0	1.00	0.50				0.30	0.20
2 0 PPG	24	0:02:23	15% HCL Acid	1000	0	9.3	11.3	3799	4133	3083	0.00	0.00			0	0.50	0.45				0.30	0.18
3 0 PPG	1957	0:22:47	FR Water	57421	0	38.9	61.7	3011	4713	1288	0.00	0.00			0	0.50	0.40				0.30	0.20
4 0.5 PPG White Sand	2270	0:37:50	FR Water	93076	46631	60.3	60.5	2473	2633	2343	0.50	0.54			0	1.00	0.50				0.30	0.20
5 0.5 PPG White Sand	122	0:02:02	FR Water	5005	2482	60.3	60.3	2616	2631	2806	0.50	0.50			0	1.00	0.50				0.30	0.20
6 0 PPG White Sand	70	0:02:03	FR Water	5037	2695	60.3	60.7	2650	2674	2619	0.54	0.57			0	1.00	0.50				0.30	0.20
7 0 PPG White Sand	0	0:00:00	15% Delta 140	0	0	0	0								0	1.00	0.50				0.30	0.20
8 2 PPG White Sand	529	0:00:00	15% Delta 140	20240	41634	60.1	60.6	2473	2660	2413	2.06	2.17	16.00	1.60	0	1.00	0.50				0.30	0.20
9 4 PPG White Sand	328	0:05:28	15% Delta 140	1353	45063	60.4	60.4	2298	2447	2209	3.91	4.04	16.00	1.60	0	1.00	0.50				0.30	0.20
10 6 PPG White Sand	310	0:05:10	15% Delta 140	10073	51374	60.2	63.3	2138	2229	1999	5.12	6.11	16.00	1.60	0	1.00	0.50				0.30	0.20
11 Flush	139	0:02:19	FR Water	5658	0	61.1	61.2	2482	2880	2140	0.00	0.00				1.00	0.50				0.30	0.20
Growler @ Flush	57			2400	0																	

Slurry (bbl) 5221
Pump Time (Min) 1:29:39
Clean Fluid (gal) 209558
Proppant (lb) 199577

Avg Rate 47.4 BPM
Avg Corrected Rate 52.3 BPM
Max Rate 63.3 BPM
Average Pressure 2851.3 PSI
Minimum Pressure 1773.0 PSI
Average Pressure 2851.3 PSI

BREAKDOWN INFORMATION:
Base Fluid: 8.24 PSI
Wellhead Pressure: 681 PSI
Broke Back: 4133 PSI
Pressure (Prop at Perfs) 2383 PSI
Initial ISIP: 1428 PSI
ISDP: 1777 PSI

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 184,002 Lbs
% of Job: 0%
Prop: None
Mesh: 20/40
TLC: 20/40
White Sand: 184,002 Lbs

Initial Annulus Pressure 4.0 PSI
Final Annulus Pressure 13.0 PSI
Average Annulus Pressure 10.6 PSI
Change in Annulus Pressure 9.0 PSI

CLEAN STREAM:
UV1 HRs 214
UV2 HRs 216
Trans % 83.0

COMMENTS:

HES Engineer: Paul McLean
Co. Rep: Joe Duncan
Cust. Rep: Eric C.
Remarks: Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Variance

MB Vari 0.0%

SS Vari 3.3%

Dens Vari 2.3%

SC Vari 0.5%

Entry Points: 12
TOTAL COST INCLUDING TAX: \$44,950.91 @ 0.2443 \$/LB

Well Name: Three Rivers 35-13-720 6 Green River

Date, Time & SO: 04/29/14 11:41 AM 901300165
Top & Bottom Perfs: 5496 TO 5720.0
Mid-Perf: 5826

BHST: 143 °F

BHST: 143 °F

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	WG-35 9000-30-0 (gal)	BC 140 590-28-4 (Xlinker) (gpt)	BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (gpt)	SP 7775-27-1 (Breaker) (gpt)	FR-66 (Fric Red) (gpt)	MC B-8614 7881-52-9 (Bactericide) (gpt)
1	Pre-Pad	7	0:00:41	FR Water	284	0	3.9	9.6	1970	2878	1871	0.00	0.00	0.00		0	1.00	0.50				0.30	0.20
2	PPG	24	0:02:23	15 % HCL Acid	1000	0	10.7	20.4	1825	3005	1871	0.00	0.00	0.00		0	1.00	0.50				0.30	0.20
3	PPG	549	0:15:49	FR Water	39861	0	56.0	60.4	2564	3580	1281	0.00	0.00	0.00		0	1.00	0.50				0.30	0.20
4	PPG	1485	0:24:45	FR Water	60878	27 821	58.8	60.4	2453	2784	2200	0.46	0.51			0	1.00	0.50	0.59			0.30	0.20
5	PPG	123	0:22:03	FR Water	5022	2 506	6.3	60.4	2683	2828	2845	0.50	0.50			0	1.00	0.50	0.59			0.30	0.20
6	PPG	120	0:05:03	FR Water	5028	2 699	60.3	60.6	2838	3116	2897	0.54	0.56			0	1.00	0.50	0.59			0.30	0.20
7	PPG	120	0:05:03	15% HCL Acid	1393	0	39.052	80.2	2079	3291	2828	2.08	2.30	16.00	1.60	0	1.00	0.50	0.25	1.00	0.50	0.30	0.20
8	PPG	365	0:06:05	15% HCL Acid	1393	0	39.052	80.2	2079	3291	2828	2.08	2.30	16.00	1.60	0	1.00	0.50	0.25	1.00	0.50	0.30	0.20
9	PPG	226	0:03:46	15% HCL Acid	7029	30 509	59.1	60.3	2454	2838	2275	3.86	4.04	16.00	1.60	0	1.00	0.50	0.25	1.00	0.50	0.30	0.20
10	PPG	235	0:03:55	15% HCL Acid	7618	37 321	59.8	61.8	2382	2422	2219	4.90	5.94	16.00	1.60	0	1.00	0.50	0.25	1.00	0.50	0.30	0.20
11	Flush	129	0:02:09	FR Water	5413	0	55.9	63.9	2684	3056	1946	0.00	0.00				1.00	0.50				0.50	0.20
	Growler @ Flush	57			2400	0																	

Slurry (bbl) 3665
Pump Time (Min) 1:03:38
Clean Fluid (gal) 147020
Proppant (lb) 140850Avg Rate 42.7 BPM
Corrected Rate 47.0 BPM
Max Rate 63.9 BPM
Average Prop Con 1.5
Average Pressure 2485.2 PSI
Maximum Pressure 3580 PSI
Average Prop Conc 5.0 VALUETBLOWDOWN INFORMATION:
Base Fluid: 8.26 PSI
Wellhead Pressure: 203 PSI
Broke Back: 2684 PSI
Pressure (Prop at Perfs) 2383 PSI
Initial ISIP: 1472 PSI
ISDP: 1988 PSIEntry Points: 12
TOTAL COST INCLUDING TAX:

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 126,500 Lbs

% of Job	Prop	Mech	Units
0%	None	TLC	Lbs
0%	TLC	2040	Lbs
100%	White Sand	2040	Lbs

Initial Annulus Pressure 19.0 PSI

Final Annulus Pressure 20.0 PSI

Average Annulus Pressure 19.1 PSI
Change in Annulus Pressure 1.0 PSI

CLEAN STREAM:

UV1 HRS	UV2 HRS	Transm %

COMMENTS:

HES Engineer: Paul McLean

Co. Rep: Joe Duncan

Crew: Joe Duncan

Equipment running well

Xlink samples look good

Good job by Crew

3bbi overflush per Co Rep

Dropped rate during 4 stage, to keep from losing tub

Variance

MB Vari 0.0%

SS Vari 2.6%

SC Vari 4.3%

Calculated Amt 472.42

Actual Amt 47.24

Percent Variance 7.3%

Scrap Amt 51.00

Percent Variance 3.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Variance

MB Vari 0.0%

SS Vari 2.6%

SC Vari 4.3%

